# The Trans-Adriatic Pipeline Permitting Procedure

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Asprofos

# Identifying Asprofos

34 Years Engineering Solutions – A workforce of 198 persons



The largest engineering consultancy company in Greece



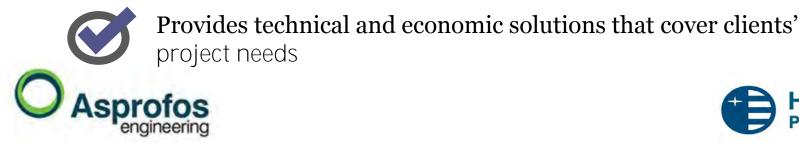
Established in 1983 as a JV between the Hellenic Aspropyrgos Refinery and Foster Wheeler Italiana



Member of the Hellenic Petroleum Group of Companies



Provides engineering and consultancy services predominantly in the Oil & Gas Sectors





# Fields of Expertise

Oil, Gas & Power Plant Sectors

### REFINERIES

#### NATURAL GAS





### STORAGE TERMINALS



### POWER PLANTS



### Services

- Feasibility Studies
- Technology / Licensor Selection
- Basic Design
- Front End Engineering Design (FEED)
- Detailed Engineering
- Permitting
- Review of Basic & Detailed Engineering
- Project Management Consulting
- Procurement Services
- Construction Supervision and Management
- Planning & Cost Control
- Commissioning, Start-up & Training Support
- Owner's Engineer
- EPC Bid Support
- Dynamic Simulation





The Trans-Adriatic Pipeline: Concept and features

- TAP is part of a gas pipeline system transporting gas from Azerbaijan to Western Europe
- Conceived to link the Caspian Sea gas fields with Italy and the European gas market
- Characterized as a Project of Common Interest due to its role of opening up the European Southern Gas Corridor
- Begins at Greece-Turkey border
- Crosses Greece and Albania and reaches Italy after a section under the Adriatic Sea





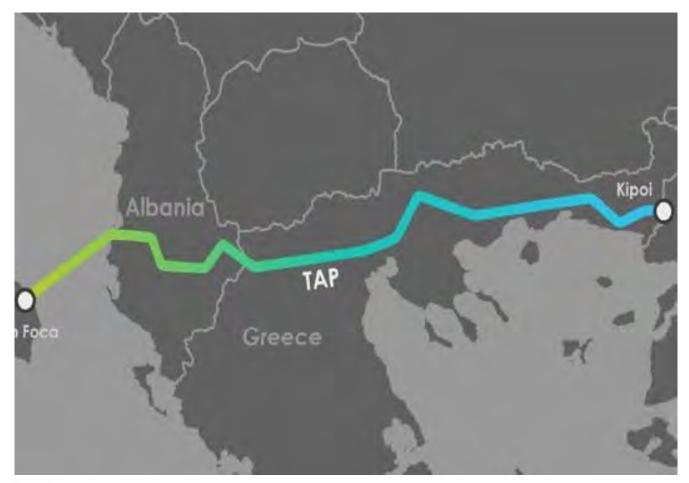
The Trans-Adriatic Pipeline: Concept and features

- Flexibility and adaptability to market needs is built into the TAP design
- Total length: 878 km
- Initial capacity: 10 bcm/y
- Maximum capacity: 20 bcm/y
- Reverse flow from Italy to the Balkans foreseen
- Pipeline facilities capable of handling future modifications and operation profiles





## TAP Route Map







# The Southern Gas Corridor

- TAP forms the crucial link for the delivery of Caspian Gas to Europe
- But is SE Europe to remain a simple link?







### The TAP Permitting Procedure for Asprofos

- Experience of all major NG Projects in Greece
- Experience of previous stages of the TAP project
- Knowledge of TAP policies and requirements
- Knowledge of EBRD's Performance Requirements
- Knowledge of the regulatory framework / Resolution of Regulatory issues
- Permitting activities
- Results





### Asprofos Experience in TAP Project



#### TAP ESIA

(Integrated ESIA for the Greek section of the project – 540 kms)

#### TAP FEED

(Local Consultant for Greek Section – 360 kms)

#### **TAP PERMITTING & ENGINEERING**

(Permits for Onshore Project Implementation in Greece & Albania – 780 kms)

#### **TAP DETAIL DESIGN**

(Detail Engineering of TAP Greece – 187 kms)





### Permits / Approvals / Agreements for TAP in Greece & Albania

Approval of Environmental Terms & Additional Amendments of ESIA

Update Forest Characterization Acts (several rounds)

Preferred Project Area Permit (Base case ESIA Amend. 1)

Installation Acts & Amendments

Safety & Risk Assessment Study Approvals

- For Pipeline
- For GCS00 Compressor Station

Installation Permit & Amendments

Forest Permits for Construction in Forest Areas

- Logging Permit
- Protocol of Installation in Forest Areas





### Permits / Approvals / Agreements for TAP in Greece & Albania

Agreement with IOs for Easement Zone Implications

Crossing Permits

Permits for Geotechnical Program

Fire – fighting Design

Building Construction Approval, Permit & Prerequisites for GCS00, ACS02 and ACS03 Compressor Stations

Building Construction Approval, Permit & Prerequisites for BVSs in both countries

Construction Licensing

These activities necessitated both detailed study and intensive field work.





# Regulatory issues

- The Trans-Adriatic Pipeline crosses national borders three times:
  - Turkey Greece
  - Greece Albania
  - Albania Italy
- These border crossings are also crossings in and out of the EU
- Reverse flow potential also to be taken into consideration





# Regulatory issues

- Technical standards differing among the countries crossed by TAP
- Market-related regulation harmonized for Italy and Greece by the EU Third Energy Package
- First ever natural gas pipeline to be built in Albania, causing need to enact regulation
- Italian and Greek codes, themselves compatible with European norms, were adopted in Albania, incorporating the Third Energy Package





## Points of discussion - Permitting activities

- Co-ordination of activities for Greece and Albania was of crucial importance
- A technical solution approved in one country being rejected in the other would mean sizeable redesign and procurement costs
- Time is Money! Management of multidisciplinary and cross-border project teams became the essence of successful permitting procedure





## Points of discussion - Field activities

- Field studies and surveys were performed throughout the length of TAP
- Many lessons learned many of them anecdotal
- Having the permit did not necessarily mean construction could begin!
- Convincing people in remote communities about the necessity of a project not directly benefiting them was very difficult
  - Especially if their property were to be affected by the routing





## TAP Route Map with proposed future interconnections







# Thank you for your attention!



