



CERTH
CENTRE FOR RESEARCH & TECHNOLOGY HELLAS



CPERI
Chemical
Process and
Energy
Resources
Institute

The Economics of CCUS Applications – CCUS Actions in Greece

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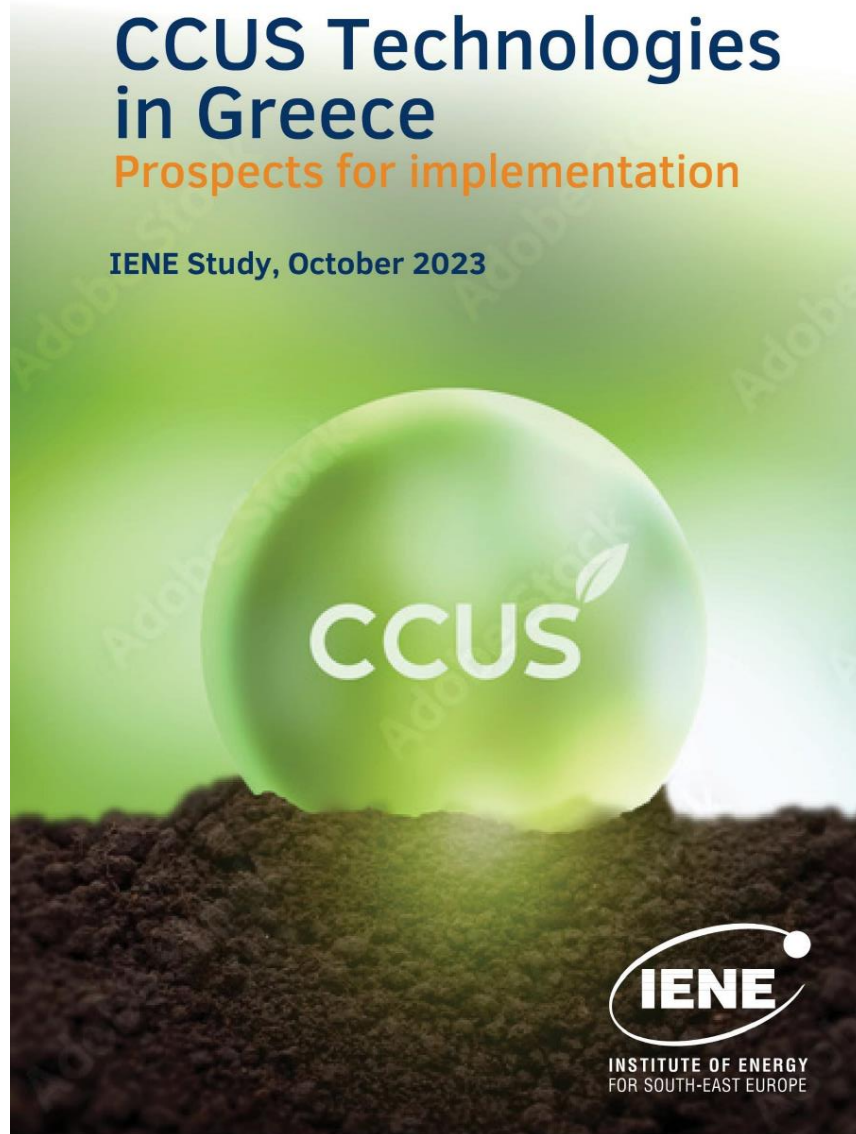
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February 2025

Prospects for the Implementation of CCUS Technologies in Greece

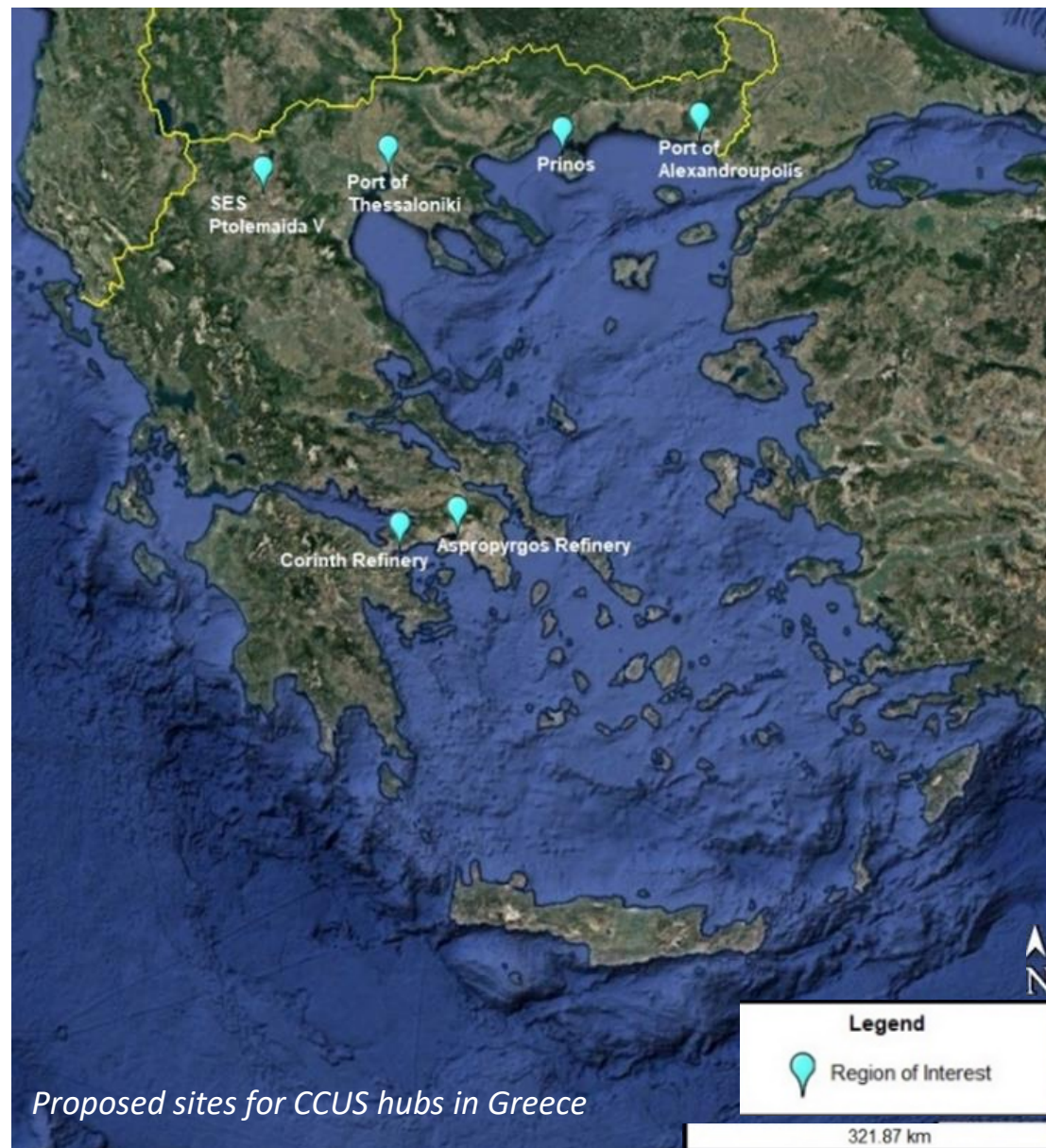
IENE Study (M64)



- IENE presented a **CCUS report study** on October **2023** ⇒ **Prospects for the Implementation of CCUS technologies in Greece.**
- The report comprised of **6 Chapters**:
 1. Chapter 1: CCUS and its importance
 2. Chapter 2: CCUS in Greece
 3. Chapter 3: CO₂ Storage options in Greece
 4. Chapter 4: Prospects for combined use of Hydrogen and CCUS technologies in Greece
 5. Chapter 5: CCUS implementation in Greece
 6. Chapter 6: Legal and regulatory issues
- ➡ **Conclusions and Key Messages** were presented at the end of the report.
- ✓ **Prospects for CCUS in Greece & proposed CCUS hub networks.**
- ➡ Next step ⇒ IENE study on **CCUS cost benefit analysis in Greece.**

Proposed CCUS hubs in Greece

- Proposed sites for **CCUS hubs** in Greece:
 - Thessaloniki port** → nearby CO₂ emission centers: (a) Western Macedonia industrial region, (b) Thessaloniki cement & oil industries. CO₂ transfer via ships in Greece/abroad.
 - Prinos** → promising storage sites.
 - Alexandroupolis port** → connects several local industries for CCU.
Advantage: geopolitical significance (supply hub for NATO Alliance's defense).
 - Ptolemaida** → nearby CO₂ emission sources (coal power plants) & potential storage sites (Mesohellenic Trough). CO₂ transfer via pipelines/railway.
 - Corinth & Aspropyrgos** → major CO₂ sources (oil refineries). CO₂ transfer via ships in Greece/abroad.



Roadmap for CCUS implementation in Greece



Proposed roadmap for CCUS applications in Greece

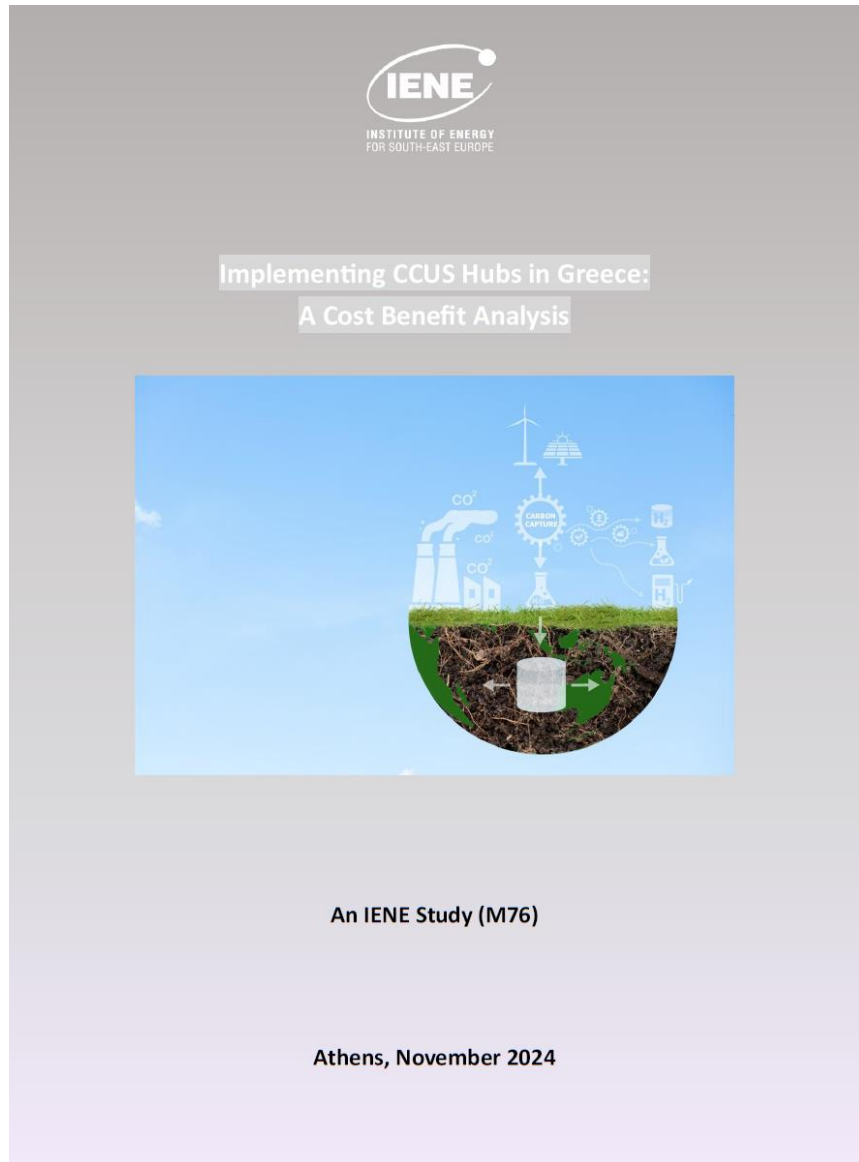
CCUS/CCS Projects in Greece

Examples of CCUS, CCS and CO₂ capture projects in Greece involving industries of the energy & cement sector

Project	Location	Description
Prinos CCS project (RRF funding, involves Energean)	Greece	CCS application: CO ₂ capture & storage in offshore Prinos semi-depleted oil field & saline aquifer (North Aegean Sea) from local emission sources. Capacity 60.0 Mt (total), Injectivity 1.0 MtCO ₂ /yr (Phase 1) → 3 MtCO ₂ /yr (Phase 2). Potential to include CO ₂ emissions from nearby countries (e.g., Italy, Croatia).
Project IFESTOS (Innovation Fund EU funded, involves TITAN Cement)	Greece, Magoula cement plant	Large-scale carbon capture unit in Magoula (Greece, TITAN), zero-carbon cement → expected to avoid 98.5% GHG emissions during cement production. CO ₂ capture via first- and second-generation Oxyfuel and post-combustion cryogenic capture technologies. Expected to reach TRL 8.
HERCCULES project (Horizon Europe funded, involves TITAN Cement & Energean)	Greece, Italy	CCUS in Italy & Greece: 2 main clusters of emitters → in Northern Italy (a cement and an EfW cluster) & in Greece (a cement cluster). Capturing via advanced oxy-combustion and post-combustion technologies. CO ₂ utilization via mineralization → carbonation. Expected to reach TRL 8.
OLYMPUS project (Innovation Fund, involves Heracles GCC & HOLCIM TECH LTD)	Greece, Evia, Milaki cement plant	Large-scale CCS. CO ₂ capture by: (a) OxyCalcliner carbon capture, (b) Cryocap™ Oxy technology (by Air Liquide Hellas S.A.) → capture & purify CO ₂ via oxy-fuel combustion. Expected CO ₂ capture rate = 98%. Sequestration of up to 1 MtCO ₂ /yr in Prinos storage site & achieve avoiding 6.8 MT CO ₂ during 10 years of cement plants operation.
Project IRIS (Innovation Fund, involves Motor Oil Hellas)	Greece, Corinth, Agioli Theodoroi MOH refinery	Incorporation of post-combustion carbon capture at an SMR unit → CO ₂ capture & production of ultra-low emission H ₂ , coupled with a small-scale CH ₄ production unit. Expected CO ₂ capture rate 95% (495 ktpa of 522 ktpa emitted). H ₂ production: 55.2 ktpa (55,280 t/y) with carbon footprint less than 3.0 tCO ₂ /tH ₂

Implementing CCUS Hubs in Greece: A Cost Benefit Analysis

IENE Study (M76)



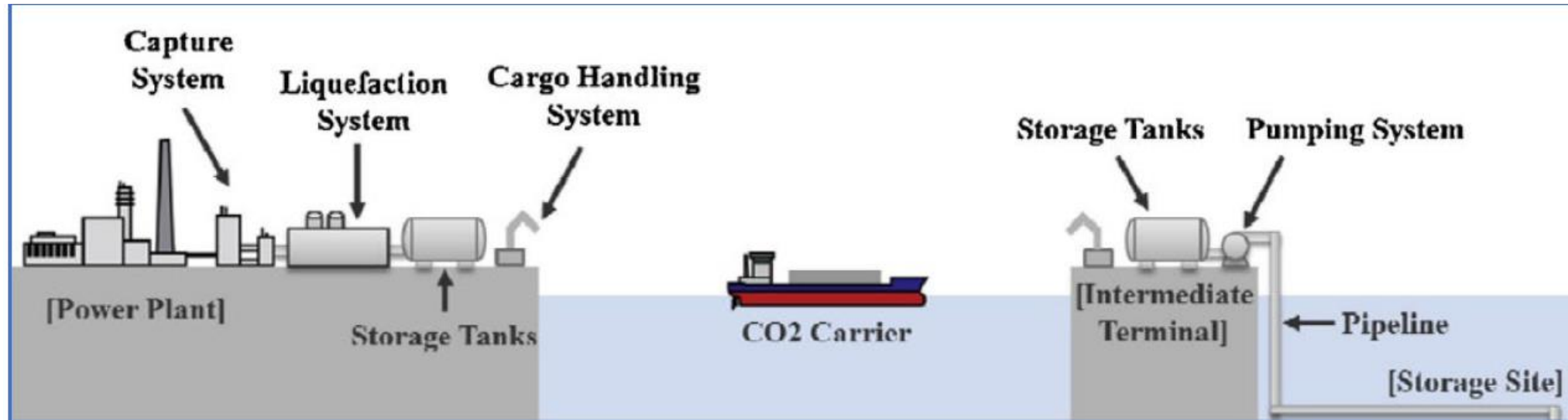
- **IENE** completed the 2nd **CCUS study** on November **2024** ⇒ **Implementing CCUS Hubs in Greece: A Cost Benefit Analysis.**
- The report comprised of **3 Main Chapters**:
 1. Chapter 1: Introduction
 2. Chapter 2: Carbon Capture, Utilization, and Storage (CCUS) Hub Design Principles
 3. Chapter 3: CAPEX Estimation
- ➡ **Conclusions and Remarks** at the end of the report.
- ✓ The key components of a CCUS hub were described ⇒ providing technical insights and CAPEX & OPEX estimates at an accuracy of -20 to + 40%.

Implementing CCUS Hubs in Greece: A Cost Benefit Analysis

IENE Study (M76) (2)

- **Concept & components** of a CCUS hub (ship-based)

- I. CO₂ Capture
- II. Liquefaction Plant
- III. Temporary Storage Facilities (above-ground or underground)
- IV. Transportation to Permanent Geological Storage
- V. Geological Storage Sites



Implementing CCUS Hubs in Greece: A Cost Benefit Analysis IENE Study (M76) (5)

V. Geological Storage Sites

1. Underground storage: ⇒ in geological formations (permanent/long-term storage)
 ⇒ using CO₂ for EOR (Enhanced Oil Recovery)
 2. Alternative CCS solution: ocean CO₂ storage or Bioenergy production with CCS (BECCS).
- CO₂ reservoir prerequisites: **(1)** permeability, **(2)** thickness, **(3)** depth, **(4)** occurrence of overlying cap-rock.

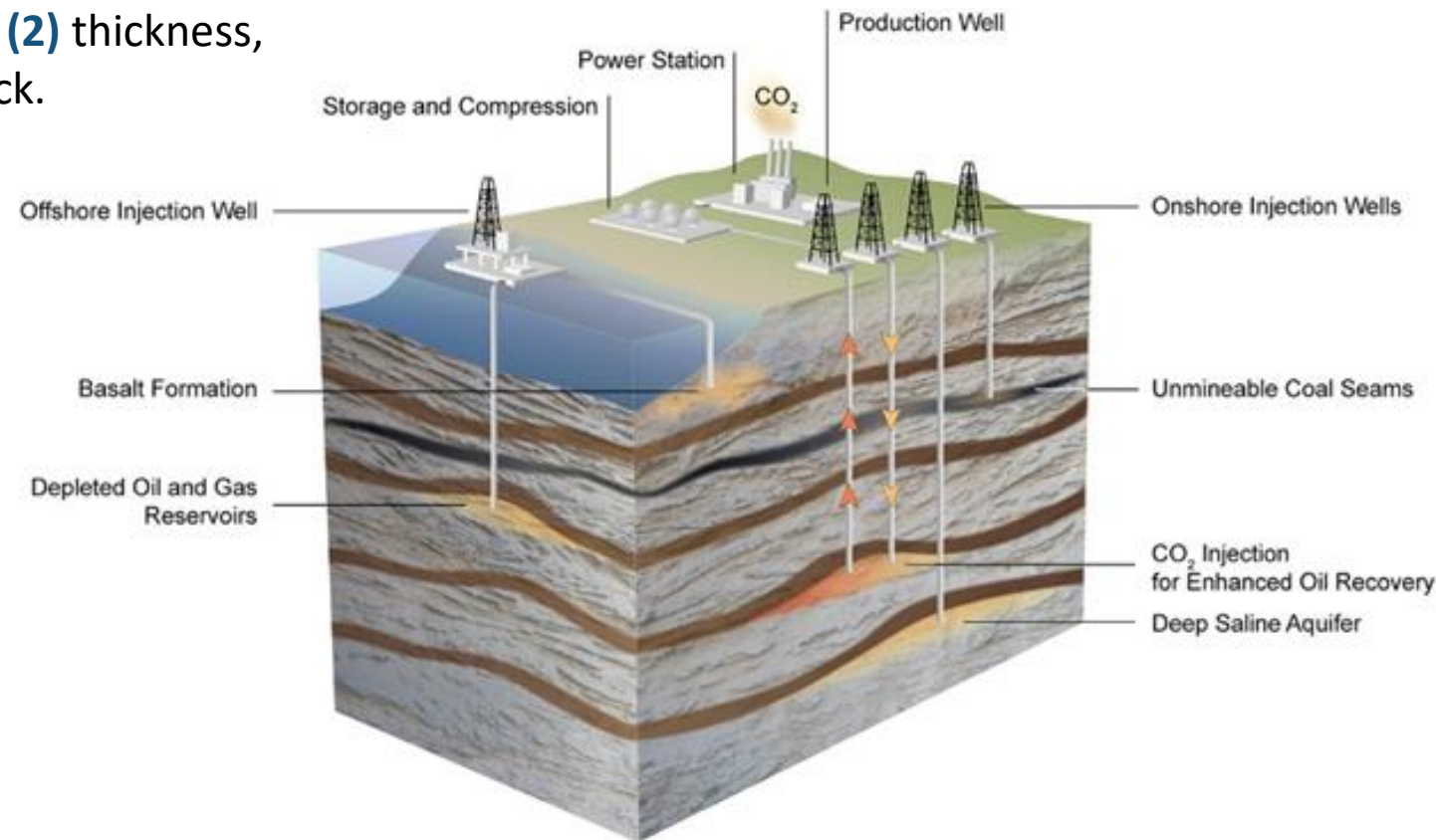
Main types of geological storage sites
for CO₂ sequestration :

Saline Aquifers

Depleted Hydrocarbon
(Oil & Gas Reservoirs)

Other CO₂ reservoir possibilities:

- Abandoned (un-mineable) coal areas
- Ultramafic rocks (basalts)
- Organic-rich shales



CO₂ Storage sites in Greece (1)

- Preferable types of CO₂ geological storage formations in Greece:

- Saline formations
- Oil and natural gas reservoirs
- Un-mineable coal areas
- Organic-rich shales

- Potential CO₂ geological storage sites in Greece with estimated storage capacity in Mt:

1. *Mesohellenic Trough (216-1,435 Mt)*
2. *West Thessaloniki – Epanomi field (640 Mt)*
3. *Prinos – South Kavala (35 Mt)*
4. *Volos basalts (2 Mt) – not preferable*



- Potential and prospects for CO₂ storage in Mesohellenic Trough (in sandstone formations) is currently studied ⇒ **PilotSTRATEGY - CO₂ Geological Pilots in Strategic Territories**
- Research activities for capture by the cement industry ⇒ **LEILAC 2- Low emissions intensity lime and cement 2: demonstration scale**
- Research activities on CO₂ capture pilot applications from mining industry sources ⇒ **ConsenCUS - CarbOn Neutral cluSters through Electricity-based iNnovations in Capture, Utilisation and Storage**
- CEEGS - CO₂-based electrothermal energy and geological storage system



PilotSTRATEGY - CO₂ Geological Pilots in Strategic Territories

Study **deep saline aquifers (DSA)** as means of geological **CO₂ storage** in five **European industrial regions**. New acquired data (seismic, geochemical, etc.) → increase the maturity level for **CCS applications in DSA**.



Partners

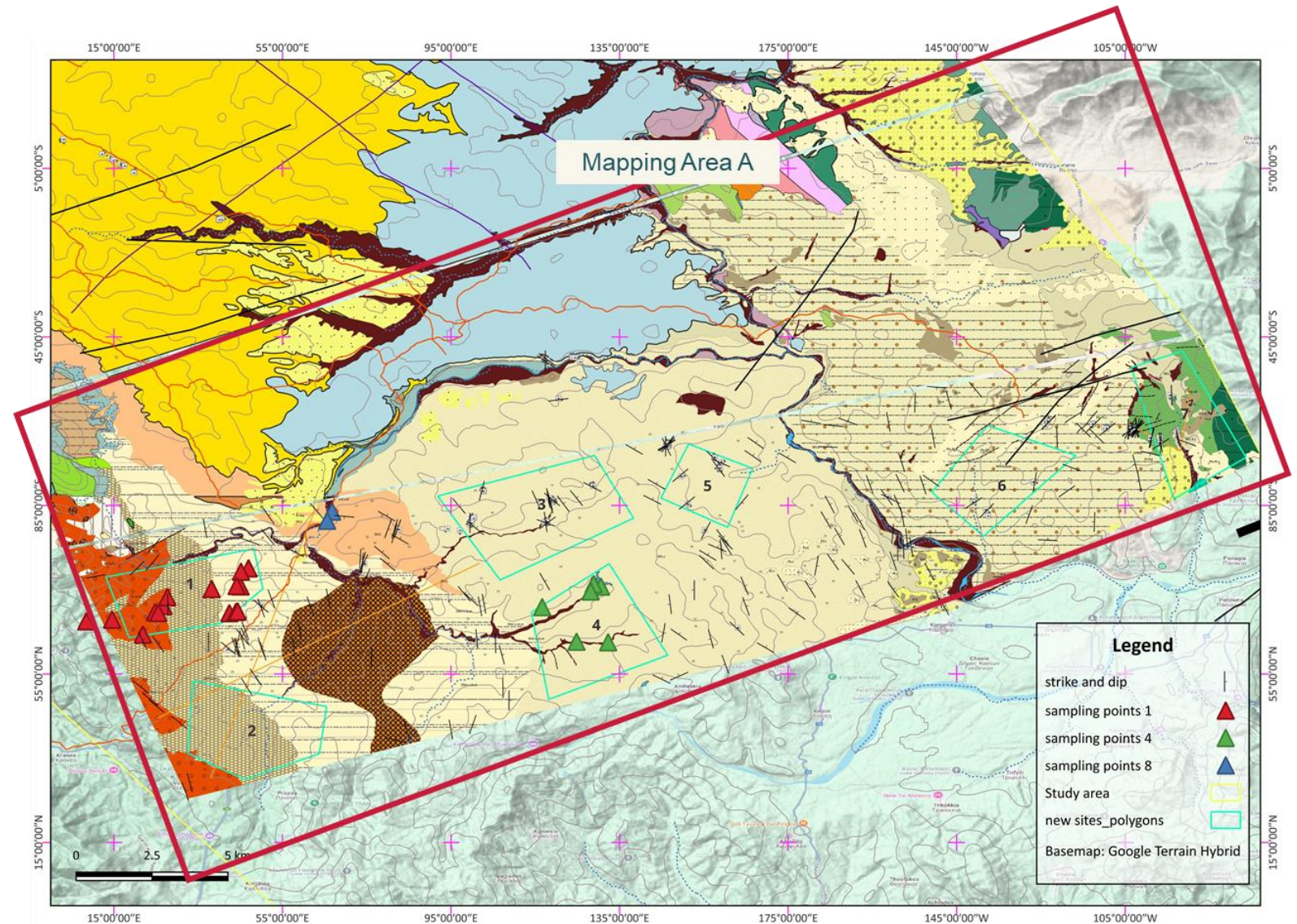


CO₂ Storage sites in Greece (2)

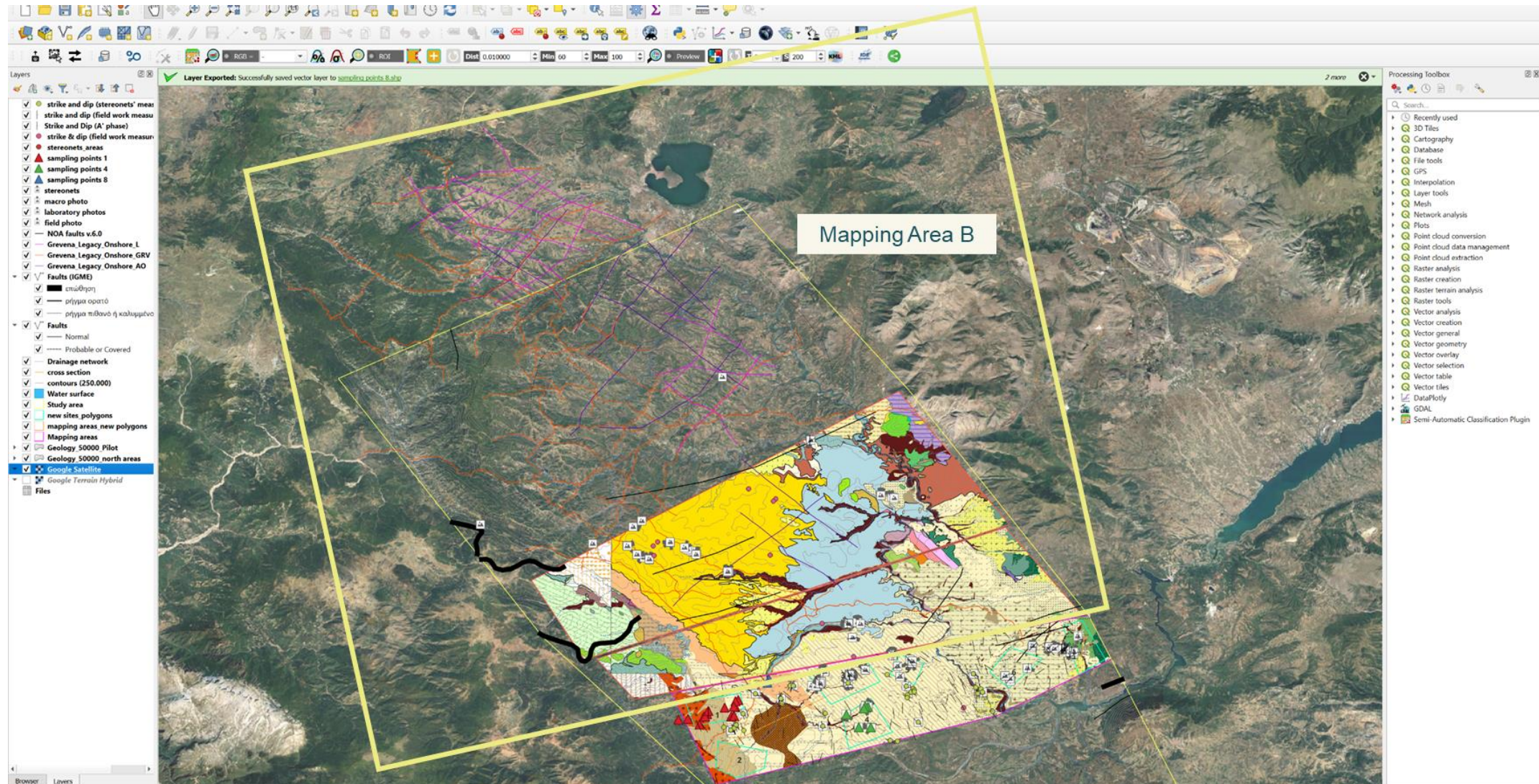
Mesohellenic trough sandstones
➔ The region is **studied** within the EU-funded project **PilotSTRATEGY** ➔ **CERTH** is one of the participants



- ▶ Data collected & organized in Geopackages for QGIS analysis:
 - Strike & dip measurements
 - Sampling points
 - Seismic Data
 - Visual material (sample photos, graphs, etc.)
- ▶ **Mapping is still ongoing in Area A**



► **Mesohellenic trough Mapping Area B:** Mapping of Area B is still ongoing with the contribution of Seismic data.



LEILAC 2 - Low emissions intensity lime and cement 2: demonstration scale



Proposed technology: Scalable & modular design, retrofitted to a **Heidelberg Materials cement plant** with a low-impact integration to its operations.

✓ Demonstration of **alternative & renewable** fuel sources use.

Partners



▶ Currently working on:

WP5 - Dissemination and stakeholder engagement

▶ Most recent updates:

- **Task 5.1:** Social Impact Study → analyzing societal impacts of the **CO₂ storage/utilization solution of WP4**.
- **Key Performance Indicators (KPIs)** → used to give detailed analysis in support of the **Task 4.5 Roadmap (D4.6: CO₂ storage or use roadmap)**.
- Assessment of social & stakeholders' acceptance of the CCUS solution.

WP5 Partners:



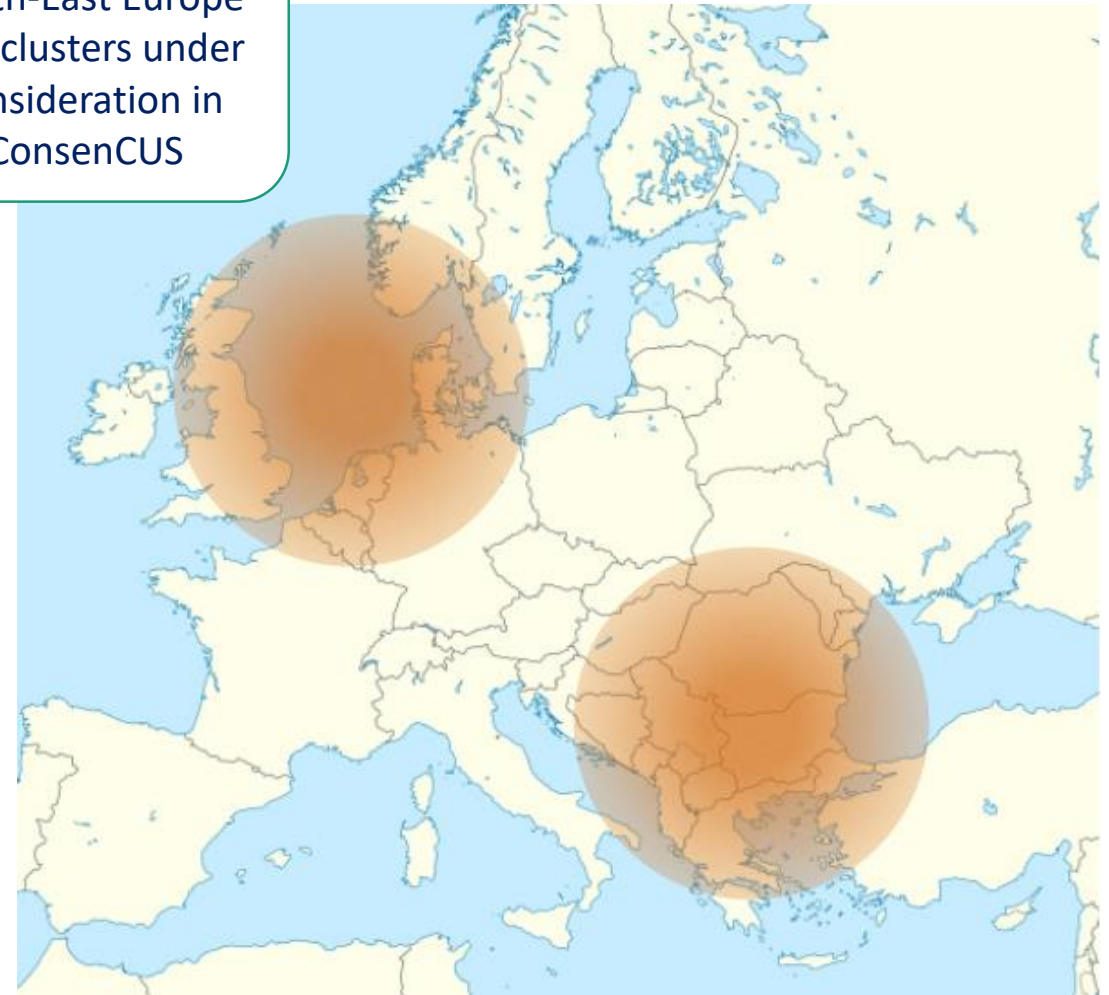
ConsenCUS - CarbOn Neutral cluSTers through Electricity-based iNnovations in Capture, Utilisation and Storage (1)



An industrial plan → **3 electricity-based innovations:**

- a) carbon capture based on alkali-absorption,
- b) conversion of CO₂ to formate & formic acids for market uses,
- c) a cyclic loading system for CO₂ storage in salt formations & aquifers.

North-West and South-East Europe CO₂ clusters under consideration in ConsenCUS



▶ **3 demonstration sites:**

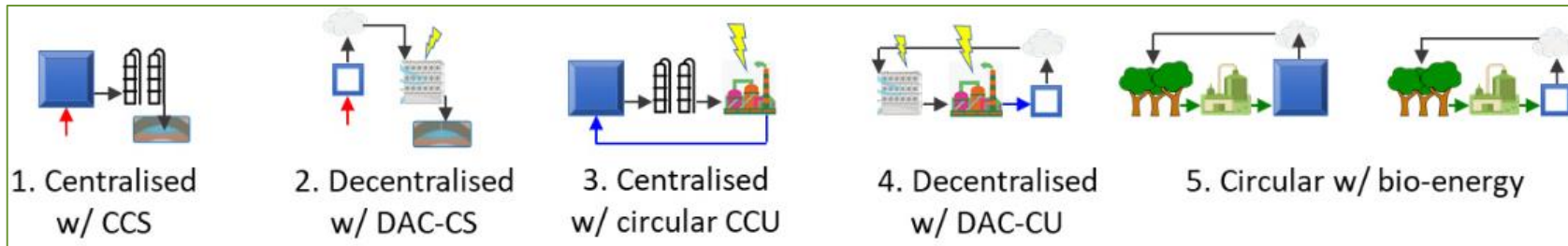
1. **Greece** (Yerakini Mine, Chalkidiki, Grecian Magnesite)
2. **Romania** (Petrobrazi refinery, OMV Petrom)
3. **Denmark** (Rørdal cement production site, Aalborg Portland)

▶ **End goal:** to reach **TRL7**, operating in actual industrial conditions.

▶ Creating a strict **net-zero GHG control** on the **industry** and **CCUS clusters** by **2050**.

ConsenCUS - CarbOn Neutral cluSters through Electricity-based iNnovations in Capture, Utilisation and Storage (2)

Measures to make a system net-zero, e.g., CO₂ storage, direct air capture(DAC), biogenic carbon instead of fossils:



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Greek participants → promote CCUS at communities near the Greek clusters: social & environmental impact, raise public awareness & investigate local needs.



CERTH role: participant at several packages & leader in WP “Techno-economic analysis, business case and implementation planning”
Evaluating the feasibility & large-scale deployment of ConsenCUS CCUS technologies.



Recent activities: development of Techno-economic analysis (TEA) & LCA/LCC frameworks.

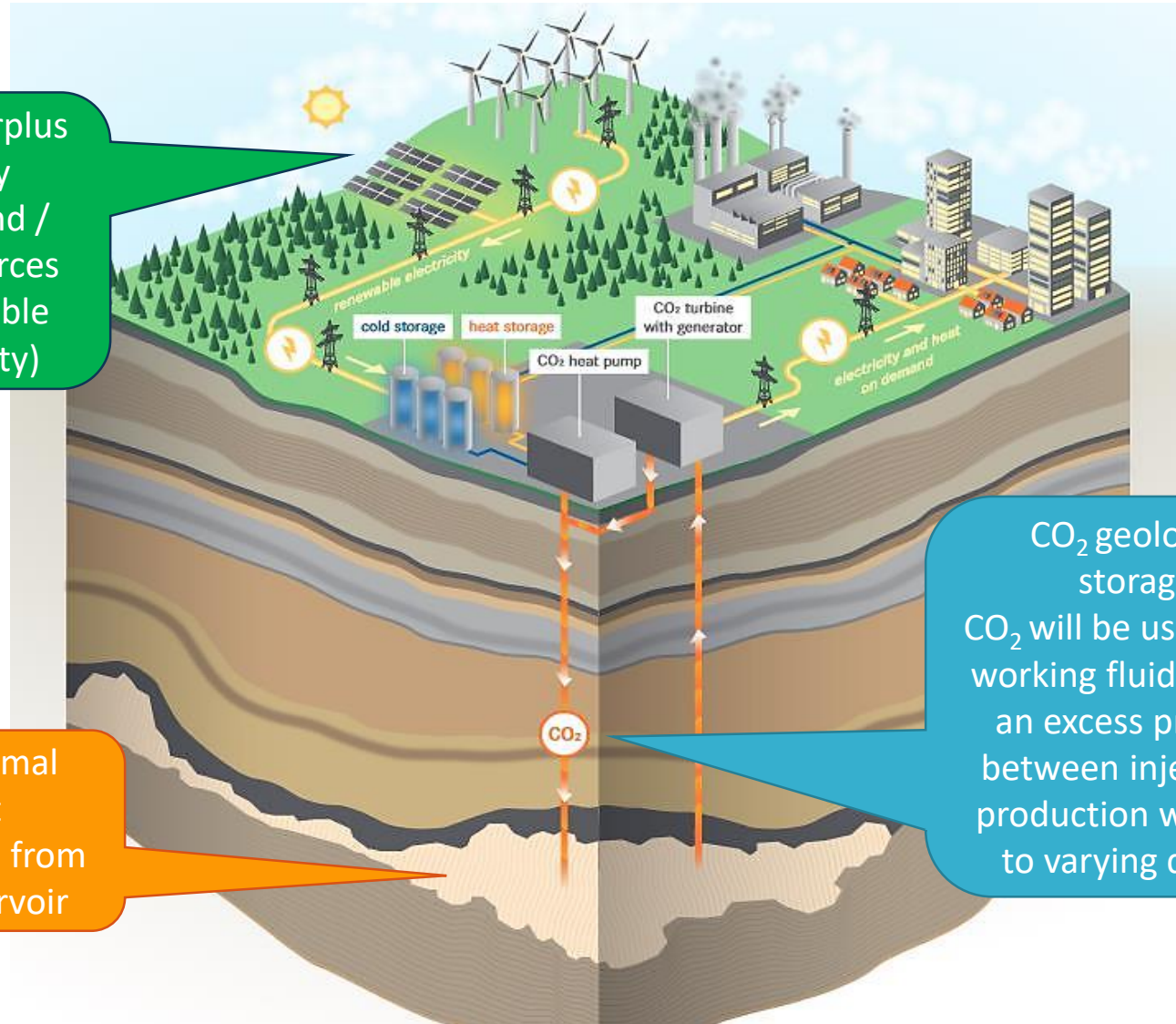
CEEGS - CO₂-based electrothermal energy and geological storage system



✓ A multisector renewable energy storage system → reversible trans-critical CO₂ cycles, geothermal heat extraction, and CO₂ geological storage.

CEEGS concept:

Use of surplus energy from wind / solar sources (Renewable electricity)



CO₂ geological storage, CO₂ will be used as the working fluid creating an excess pressure between injection & production wells due to varying density

Geothermal Heat Extraction from the Reservoir

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Research experience in European CCUS/CCS Projects (1)

Project Title	Start-End	Description
UCG & CO ₂ STORAGE - Study of deep underground coal gasification & permanent CO ₂ storage in affected areas	01/07/10-31/12/12	Evaluating the potential of deep coal seams for UCG & CO ₂ storage via using the same boreholes after technical modifications. Study of technical, environmental, economic factors. Study areas: Dobrudzha Coal Deposit (Bulgaria), Florina Basin (Greece), El Tremedal (Spain).
RISCS - Research into Impacts and Safety in CO ₂ Storage	01/01/10-31/12/13	Assessing environmental impacts of CO ₂ leakage from geological storage sites on groundwater resources, onshore & offshore near-surface ecosystems. Informed policy makers, politicians & general public of the feasibility, long-term benefits & consequences of large-scale CCS.
R&Dialogue - Research and Civil Society Dialogue towards a low-carbon society	01/06/12-30/11/15	Promotion of collaboration between R&D organizations (RDOs) & civil society organizations (CSOs) for a shared vision on the development of renewable energies and CCS, to develop dialogue and joint learning.
ECCSEL - European Carbon Dioxide Capture and Storage Laboratory Infrastructure	01/09/15-31/08/17	Aim & Outcome: to make accessible ECCSEL as a distributed research infrastructure system for European CCUS. ECCSEL is a non-profit organization for the coordinated operation of multiple research facilities.
COALBYPRO - Innovative management of COAL BY-PROducts leading also to CO ₂ emissions reduction	01/07/17-30/09/20	Study of CO ₂ mineral sequestration in fly ash & zeolites. Assessment of possible utilization of post-sequestration products. Outcomes: environmental management of coal mines following their closure & minimizing the environmental impact of hard coal combustion processes.
STRATEGY CCUS - Strategic planning of regions and territories in Europe for low-carbon	01/05/19-30/04/22	Strategic plans for CCUS development at short (<3 years), medium (3-10 years) and long term (>10 years) in promising regions of SE Europe corresponding to 45% of EU CO ₂ emissions from industry & energy sectors.

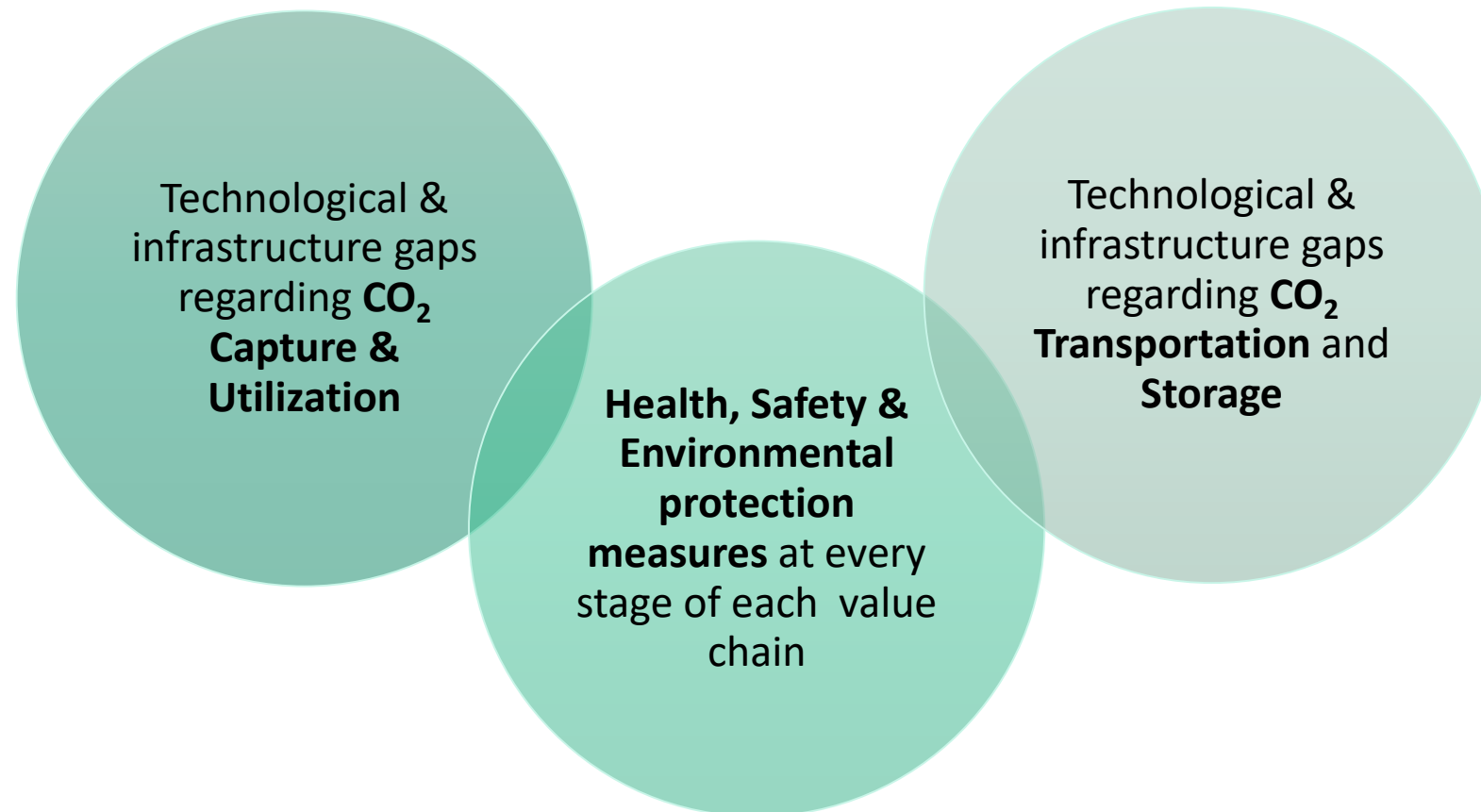


R&Dialogue



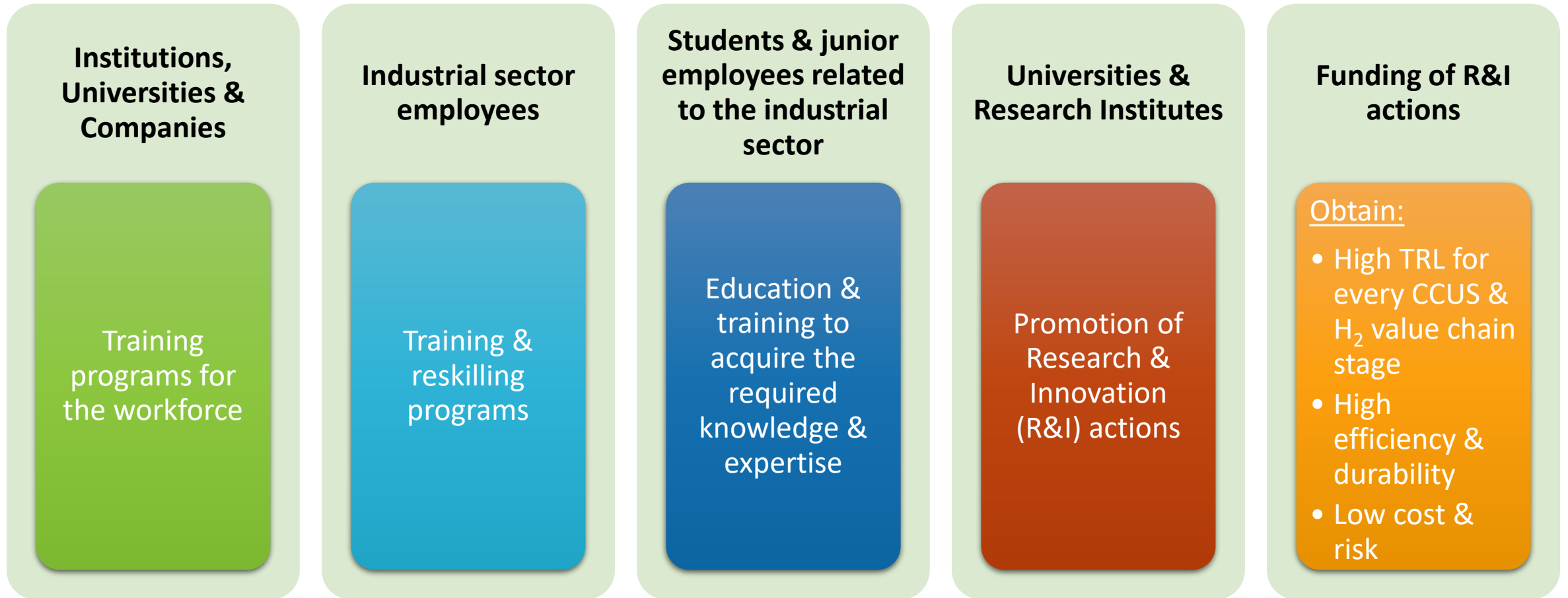
CO₂ opportunities in Greece: Gaps & Requirements (1)

- **Technological Gaps & Requirements:**



CO₂ opportunities in Greece: Gaps & Requirements (2)

■ Knowledge & Expertise:



Current trends in EU & Greece

What is going on in EU now:

- ▶ Promotion of decarbonization solutions for the EU & shift to RES in order to achieve net-zero
- ▶ Increasing CCUS applications & projects
- ▶ Creation of CCUS hubs & networks in EU

CCUS in Greece:

- ▶ Encouragement of national government to set helping Regulations & Policies in line with the EU plan for net-zero
- ▶ Initiatives for CCUS applications & projects in Greece
- ▶ Integration of CCUS to the industrial & energy sectors

- ▶ Need to **improve the funding mechanisms** for CCUS projects

Thank you for your attention



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