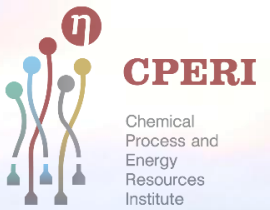




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Centre for Research and Technology Hellas (CERTH)
Chemical Process and Energy Resources Institute (CPERI)



CERTH/CPERI

CO₂ Capture to Utilization

A Technological and Sustainable Perspective

P. Grammelis, K. Atsonios, D. Kourkoumpas, A. Plakia, E. Zande

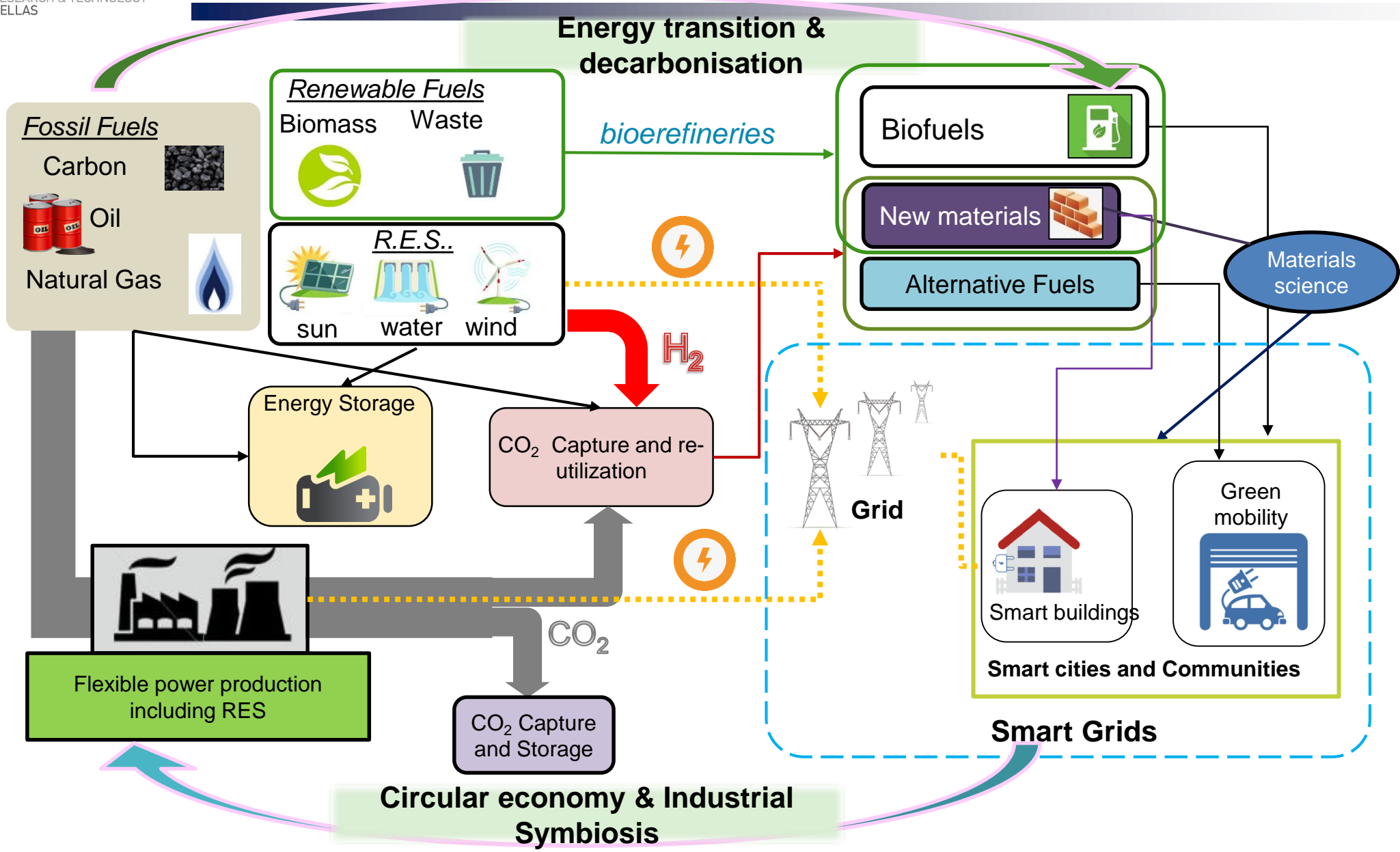
*Workshop IENE: “The Economics of CCUS Applications”
Technical Chamber of Greece (TGB), 12/03/2025*



- Vision for Energy Transition and Environment
- CO₂ Capture Technologies
- Research projects on CCU Technologies
- CoCCUS Scope
- CO₂ capture laboratory unit
- Techno-economic analysis of industrial cases
- *FUELPHORIA project / LOUISE project / CO₂SMOS / H2-HUB project*
- Future plans

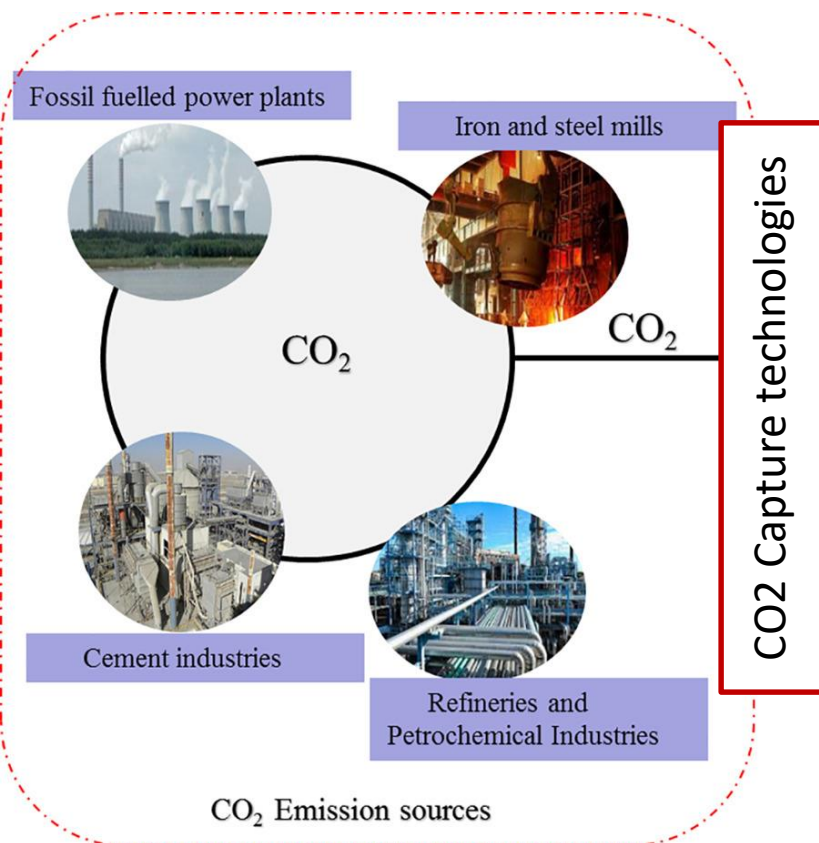
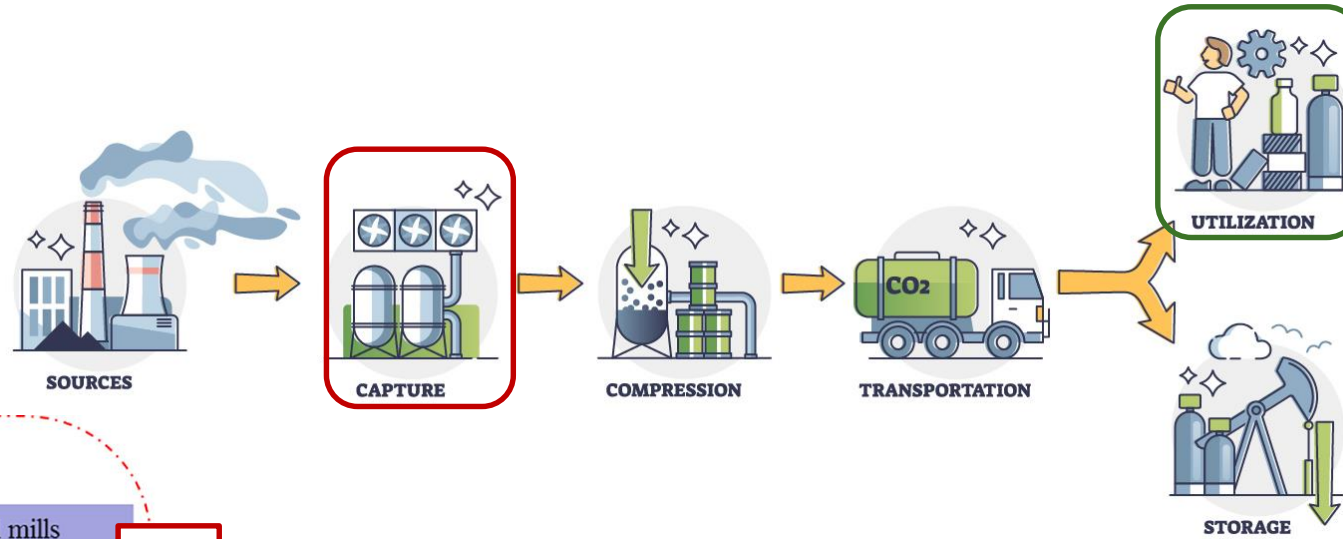


Vision for Energy Transition and Environment





CO₂ Capture Technologies



CO₂ Capture technologies

Pre-Combustion

Removes or separates CO₂ from a fuel gas before the combustion process.

Post-Combustion

Separate or removes CO₂ from a flue gas containing CO₂ mixed with other gases, after the combustion process.
(power plants, cement industries)

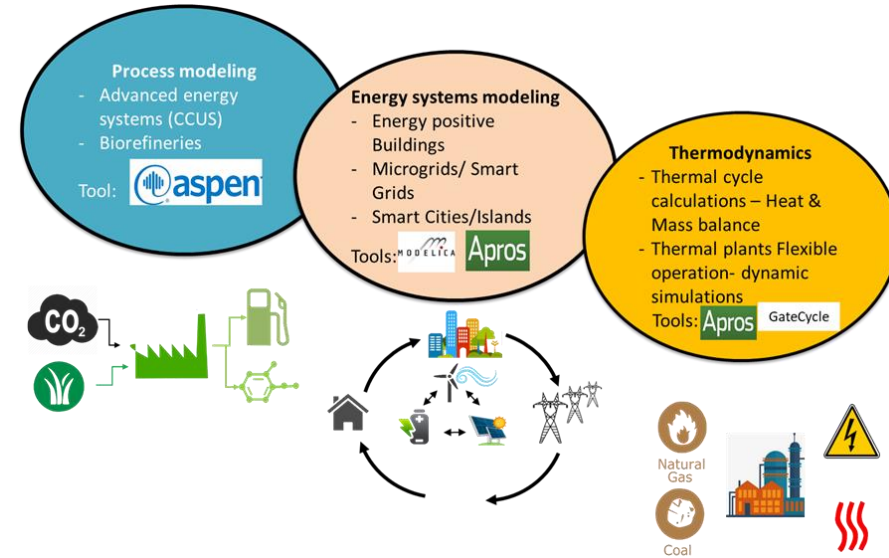
Oxy-fuel

Utilizes pure O₂ instead of air, producing flue gas mainly CO₂ & H₂O, which is easily separated.



Technologies

- Calcium Carbonate Looping & Chemical Looping
- Oxy-combustion (oxygen-enriched environment combustion)
- Novel system using enzyme boosted K_2CO_3 Solvents
- Synthetic Fuels by CO_2 & *Green H_2*
- Chemicals production from industrial CO_2 emissions



Accelerating Carbon Capture using
Oxyfuel technology in Cement production



Main Competences

- Computer model libraries for CO_2 capture & separation technologies
- Modeling of Chemical Processes via AspenPlus™ and IPSEpro™
- 3-D Fluid models (CFD) via ANSYS / FLUENT
- Fluid mechanics and heat transfer calculations in CO_2 capture technologies, for mass and energy balances
- Lab scale equipment for CO_2 capture

H2-HUB project



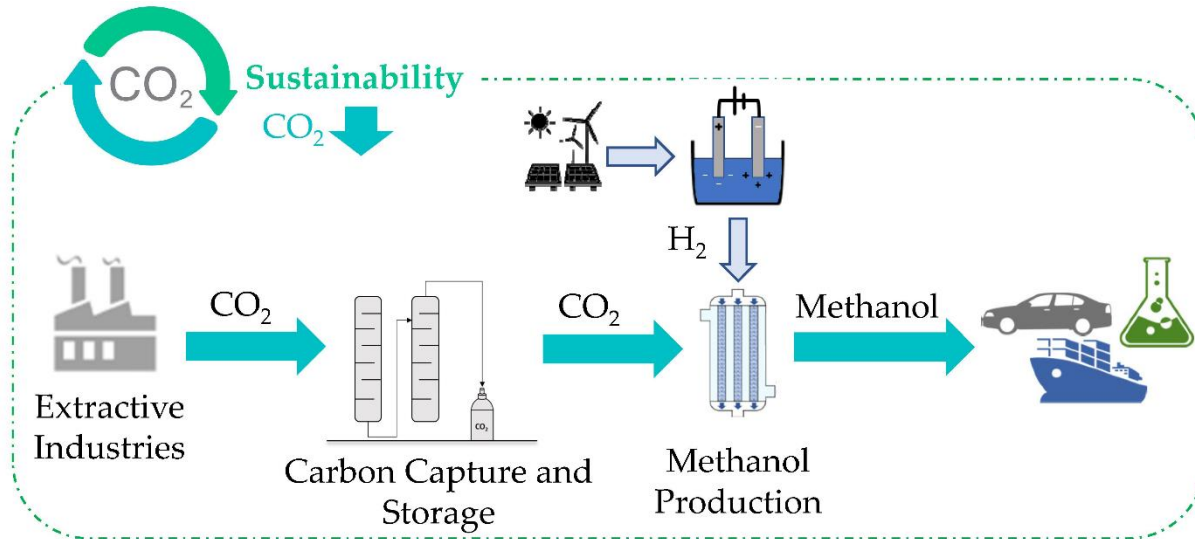
Development of an innovative CO₂ capture technology from flue gases of energy-intensive industries with process-inherent CO₂ emissions



The capture is achieved using a **K₂CO₃ solution** and a **novel thermostable carbonic anhydrase enzymes (CA)**

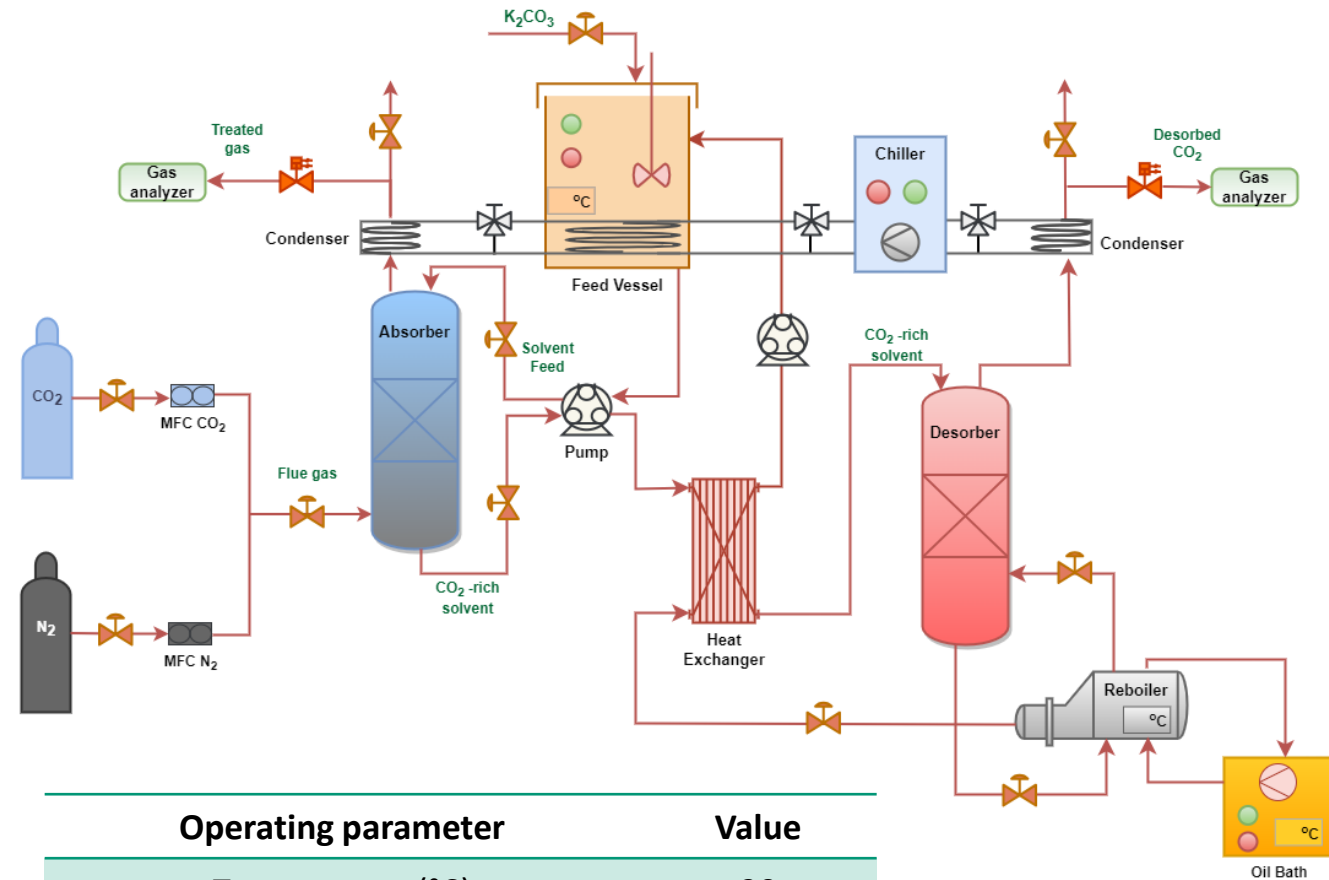


Production of **high-value-added products**, contributing to sustainability and circular economy applications.





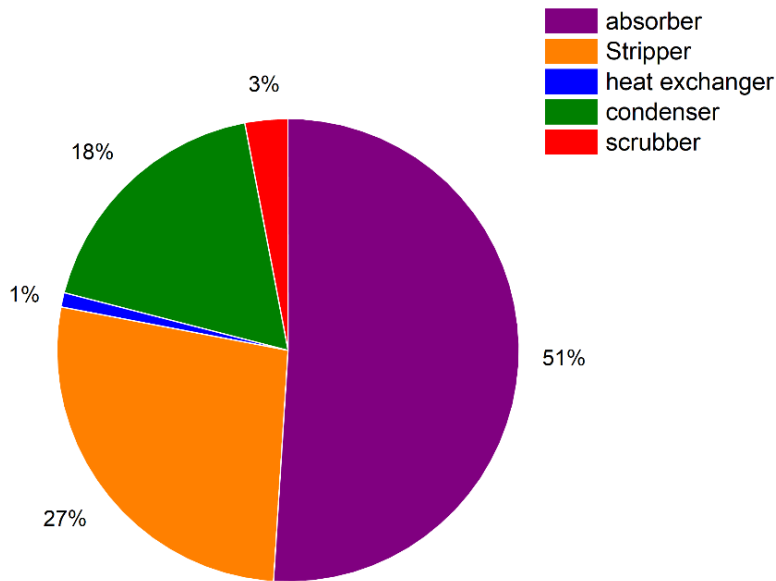
CO₂ capture laboratory unit



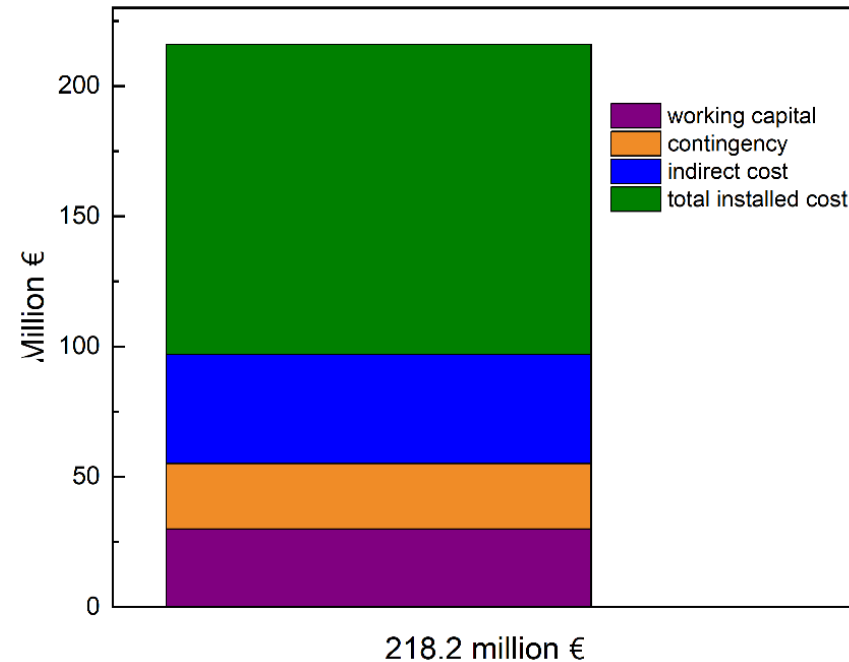
Operating parameter	Value
Temperature (°C)	20
Pressure (barg)	0.8-0.9
L/G (L/m ³)	15
K ₂ CO ₃ concentration (wt.%)	20
Inlet gas CO ₂ concentration (vol.%)	20

CO₂ capture cost ranges from 31 to 48 €/tn, including CAPEX and OPEX

- Increased CO₂ molar fraction leads to decreased energy demand and cost



TPEC cost break-down for cement industry



Total Capital Investment Cost break-down for cement industry

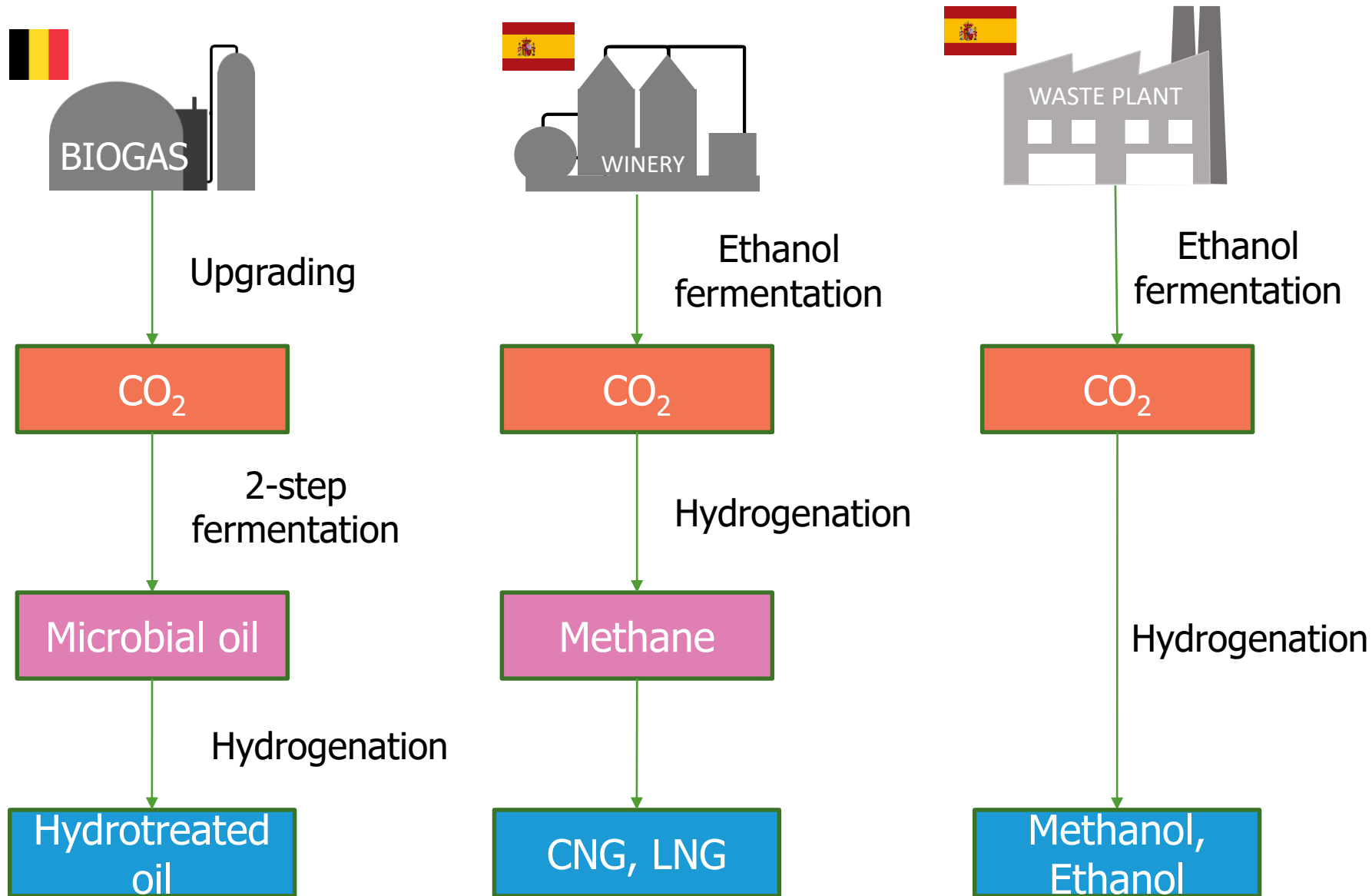
Impact of Enzyme Cost on Process Economics

Enzyme replacement cost influences CO₂ capture expenses.

Cost sensitivity analysis:

- 0-3% enzyme replenishment scenarios analyzed
- Potential future enzyme **price reduction by 10-20%** (from 485 €/kg to 430 €/kg).

Lower enzyme costs can significantly improve process feasibility.

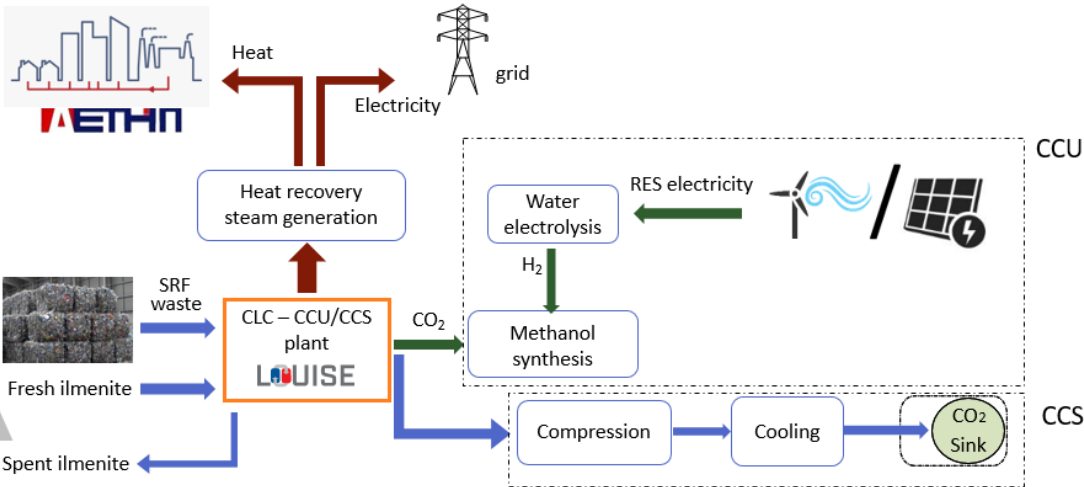


CERTH's role:

- Coordination
- Demo runs supervision
- Pilots process modeling
- System design and upgrading at industrial scale



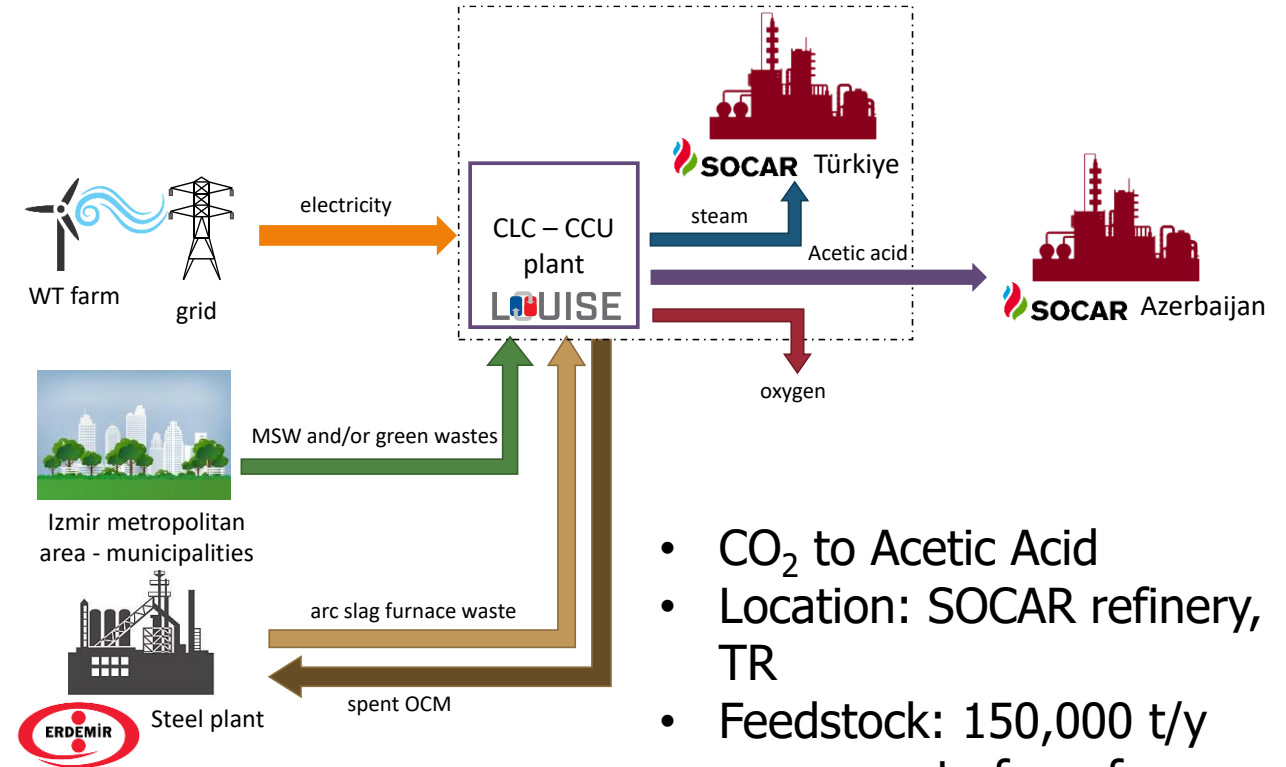
Greek case study



- CO₂ to Methanol
- Location: Western Macedonia
- Feedstock supply: SRF from Thessaloniki & Kozani
- Capacity: **30 MW_{th}**

CO ₂ cost	30.76	€/t _{CO2}
Methanol cost	1000-1100	€/t _{MeOH}

Turkish case study



- CO₂ to Acetic Acid
- Location: SOCAR refinery, TR
- Feedstock: 150,000 t/y green waste from from Izmir metropolitan area
- Capacity: **100 MW_{th}**

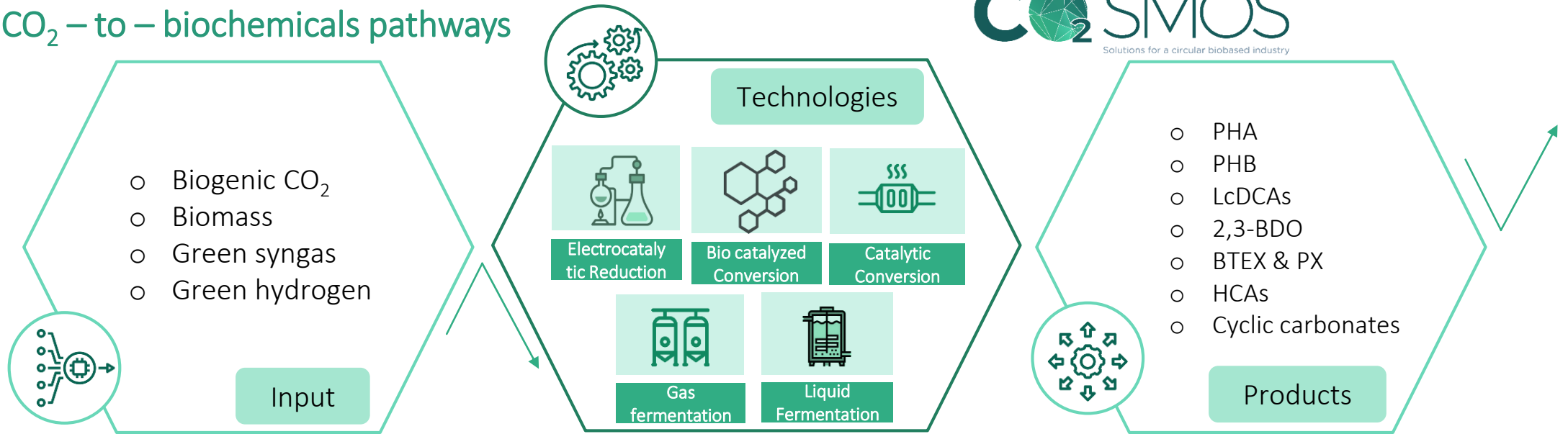
CO ₂ cost	24.05	€/t _{CO2}
Acetic acid cost	811-910	€/t _{AA}



CO₂SMOS: Advanced chemicals production from biogenic CO₂ emissions for circular bio-based industries



Biogenic CO₂ – to – biochemicals pathways



CO₂SMOS targets

5 Conversion technologies

7 Bio-based chemicals

60% CO₂ emissions reduction

40% Production cost reduction

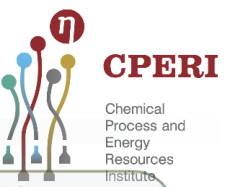
CO₂SMOS technologies target at negative emissions. CO₂SMOS empowers industries to assess sustainability, optimize costs, and choose the most eco-efficient production pathways.




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H2 innovation Hub in West Macedonia/Ptolemaida

H2-HUB project



 Duration: expected to start operation by middle 2026
(operation of 36 Months)

 Budget/ EU contribution: €19,800,000.00 (funded by JTF)



Coordinator:



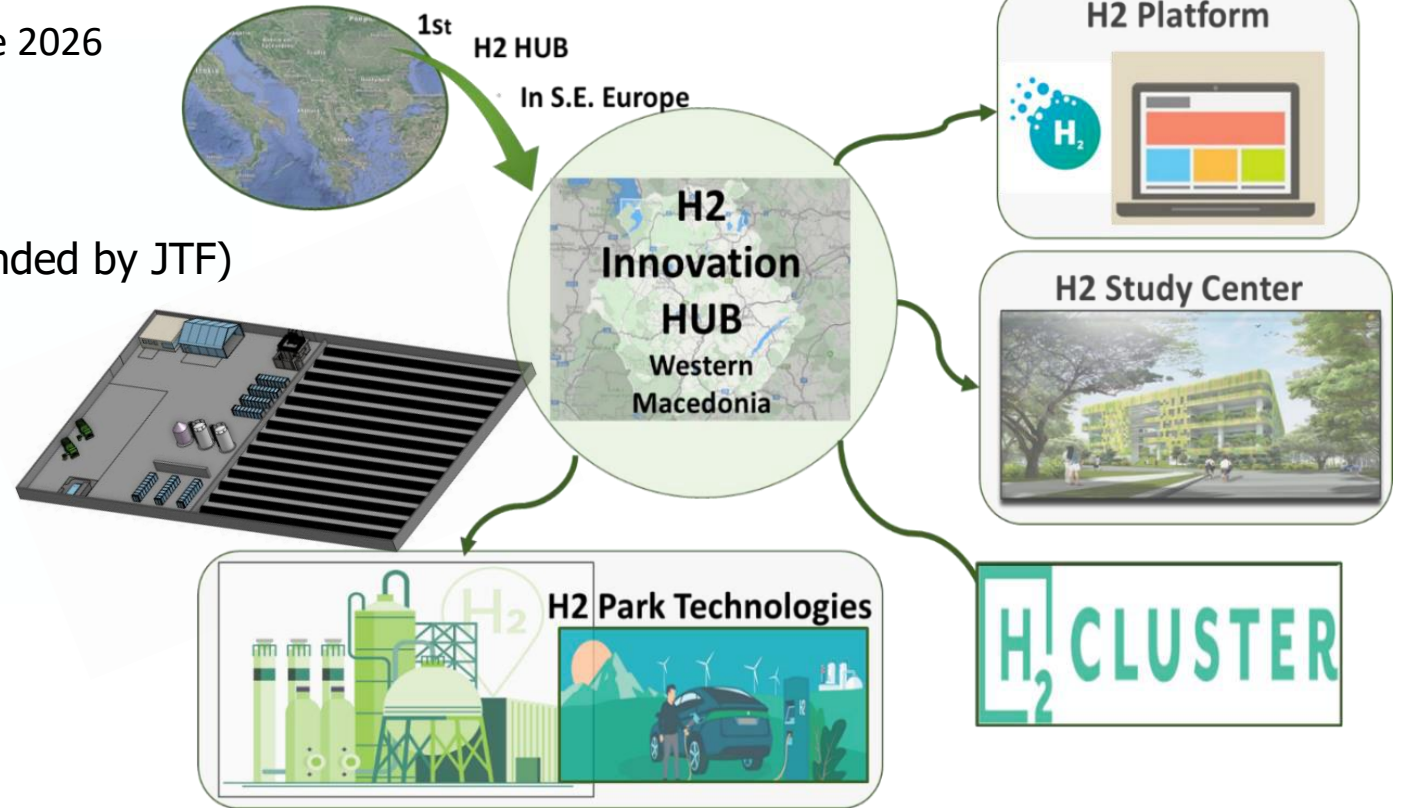
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ΣΧΕΔΙΟ ΔΙΚΑΙΗΣ
ΑΝΑΠΤΥΞΙΑΚΗΣ
ΜΕΤΑΒΑΣΗΣ



ΠΡΑΣΙΝΟ ΤΑΜΕΙΟ



- Establishment and Development of a H2 Innovation HUB in the Region of Western Macedonia **to conduct research in H2 Applications and circular economy**
- **Vision:** “Become the number one hub connecting science, industry, politics and other partners in the Greek hydrogen economy by 2025 and onwards , establishing a green hydrogen technology park , offering top-quality services, promoting innovation and know-how transfer”



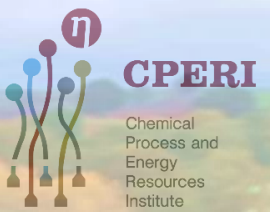
- Engagement in research projects
- Optimization of laboratory CO₂ capture unit optimization
- Collaboration with industries to identify and address the challenges in upscaling of CO₂ capture process
- Development of enzymatic CO₂ capture processes for industrial applications
- Accomplishment of **Green H₂-Hub** and production of synthetic fuels





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