

Gas Infrastructure Development Plans

Serbia

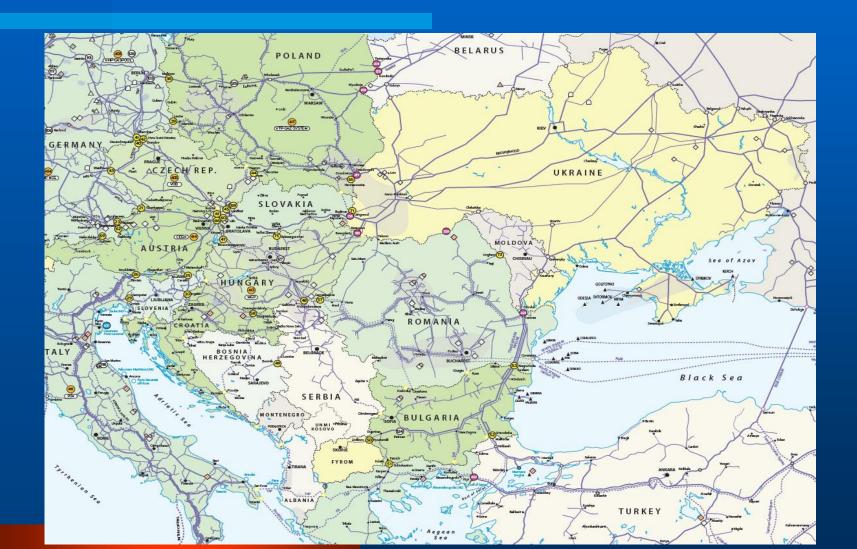
JP SRBIJAGAS

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IENE: 11th SEE Energy Dialogue Thessaloniki, 26.- 27.06.2018



SEE NATURAL GAS INFRASTRUCTURE





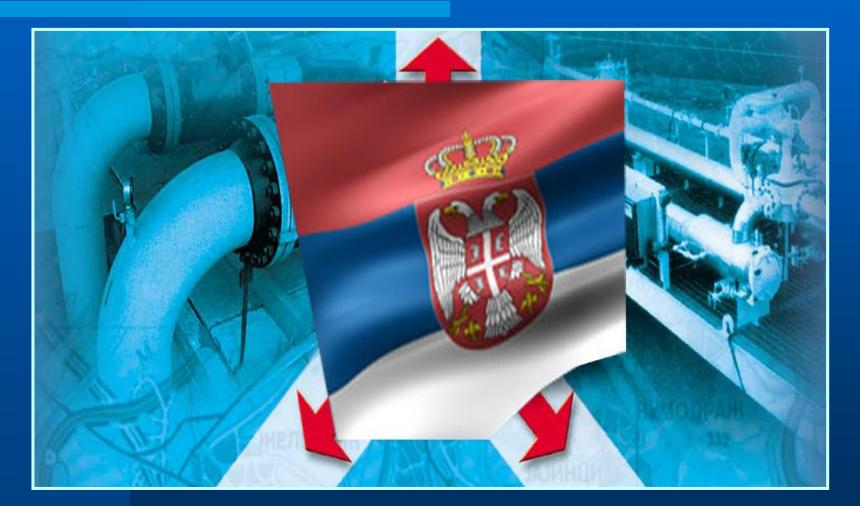
SERBIA NATURAL GAS INFRASTRUCTURE

- Pipeline length 2.632km
- Working pressure 16-50 bar
- Design pressure 50 bar
- Intake points:
 - 1 from Hungary
 - **12 intake points from domestic fields**
- Offtake points : Bosnia and Herzegovina – 1 MMRS – 252 offtake points
- UGS Banatski Dvor daily capacity around 4,5 Mcm







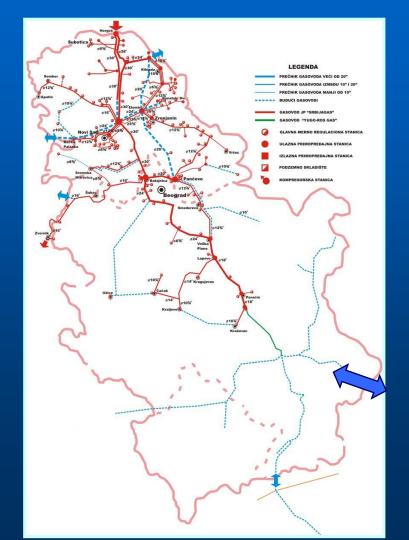




GAS INTERCONNECTOR SERBIA BULGARIA – section on Serbian territory

Pipeline length	109kn
Pipeline Diameter	DN70
Commission year	2022
Investment cost	85 M

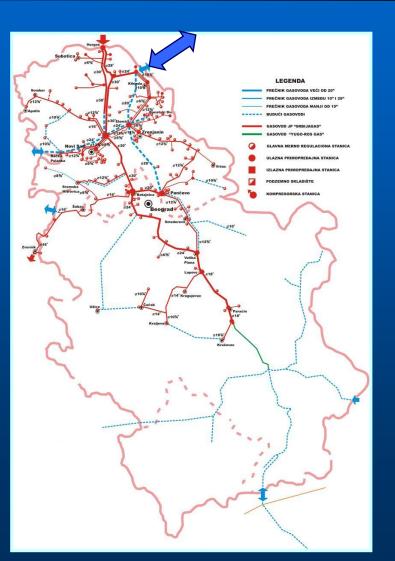
Project Status: FS and CBA implemented. Ongoing design and expropriation activities. Geo exploration works in progress.





GASINTERCONNECTORSERBIAROMANIA – section on Serbian territory

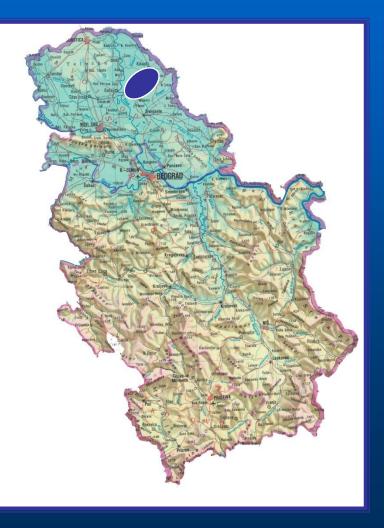
Pipeline length	13km			
Pipeline Diameter	DN500)		
Commission year	2020			
Investment cost	10 M €			
Project Status:	Joint	Serbi	an	and
Ron	nanian	TSO	Pre	FS
ongoing analyzes for optimal				
tech	nical	solution	of	the
Proj	ect. Sp	atial P	lan is	s in
preg	paration	phase.		





HIGH PRESSURE PIPELINE MOKRIN – UGS BANATSKI DVOR

Pipeline length	n 40]	km		
Pipeline Diameter		1500		
Commission y	ear 202	21		
Investment cos	st 30	M €		
Project Status:	Dis	scussion	W	vith the
	Power	China	as	potential
	partner	for	the	project
	implementation			as
	intergovernmental project.			





HIGH PRESSURE PIPELINE UGS BANATSKI DVOR – PANCEVO -BELGRADE

Pipeline length Pipeline Diameter Commission year Investment cost Project Status: 115km DN600 2022 65 M €

Discussion with the Power China as potential partner for the project implementation as intergovernmental project.

Particular benefit of this project is high penetration of the Gas Interconnector Serbia Romania effectiveness for the Serbia gas market. Simultaneously this project is aimed to increase the security of supply consumers on entire Serbia market due redundancy of the existing gas transmission network.





HIGH PRESSURE PIPELINE ALEKSANDROVAC – NOVI PAZAR -TUTIN

Pipeline length	n 105	km		
Pipeline Diam	eter DN	300		
Commission y	ear 202	0		
Investment cos	st 50]	M€		
Project Status:	Ong	going	design	and
	pipeline	route	verifi	cation
	activities			



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UPGRADE UGS BANATSKI DVOR

Capacity	up to 1bcm	
Production	10 M m3/day	
Injection	5 M m3/day	
Commission year	2020	
Investment cost	65 M €	
Project Status:	Ongoing design	and
	equipment structure	

equipment structure verification activities.



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NEW UGS TILVA

Capacity	300 mcm			
Production	3-5 M m3/day			
njection	3 M m3/day			
Commission y	ear <i>tbd</i>			
nvestment cos	st 30 M €			
Project Status:	Presently this is explored			
	gas field. Discussion with the			
	Power China as potential			
	partner for the project			
	implementation as			
	intergovernmental project.			

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Thank you for your attention

