



European Market Integration – Current status & way-forward

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Ioannis Retsoulis – Senior Advisor Wholesale Markets & Network Codes



Eurelectric - Who we are

200,000,000
Customers



€20 billion
Annual industry turnover



800,000
Employees



2,400
Distribution Companies



3,500
Companies



59%
Carbon free electricity



1,100 GW
Capacity



100,000
Electric Vehicle charging stations



34%
Renewables Production Rate



22%
Electrification Rate

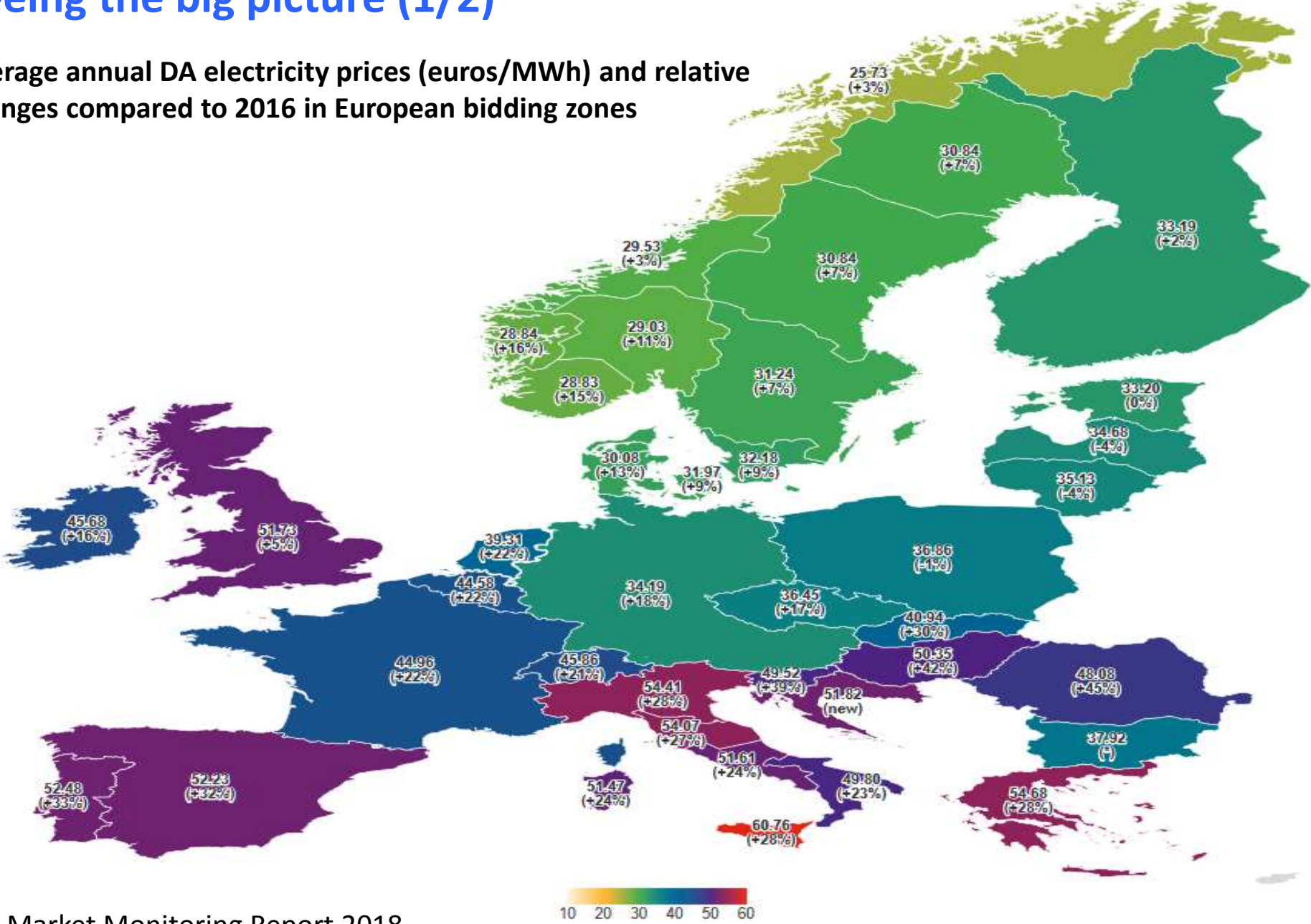


3,500 TWh
Generation annually



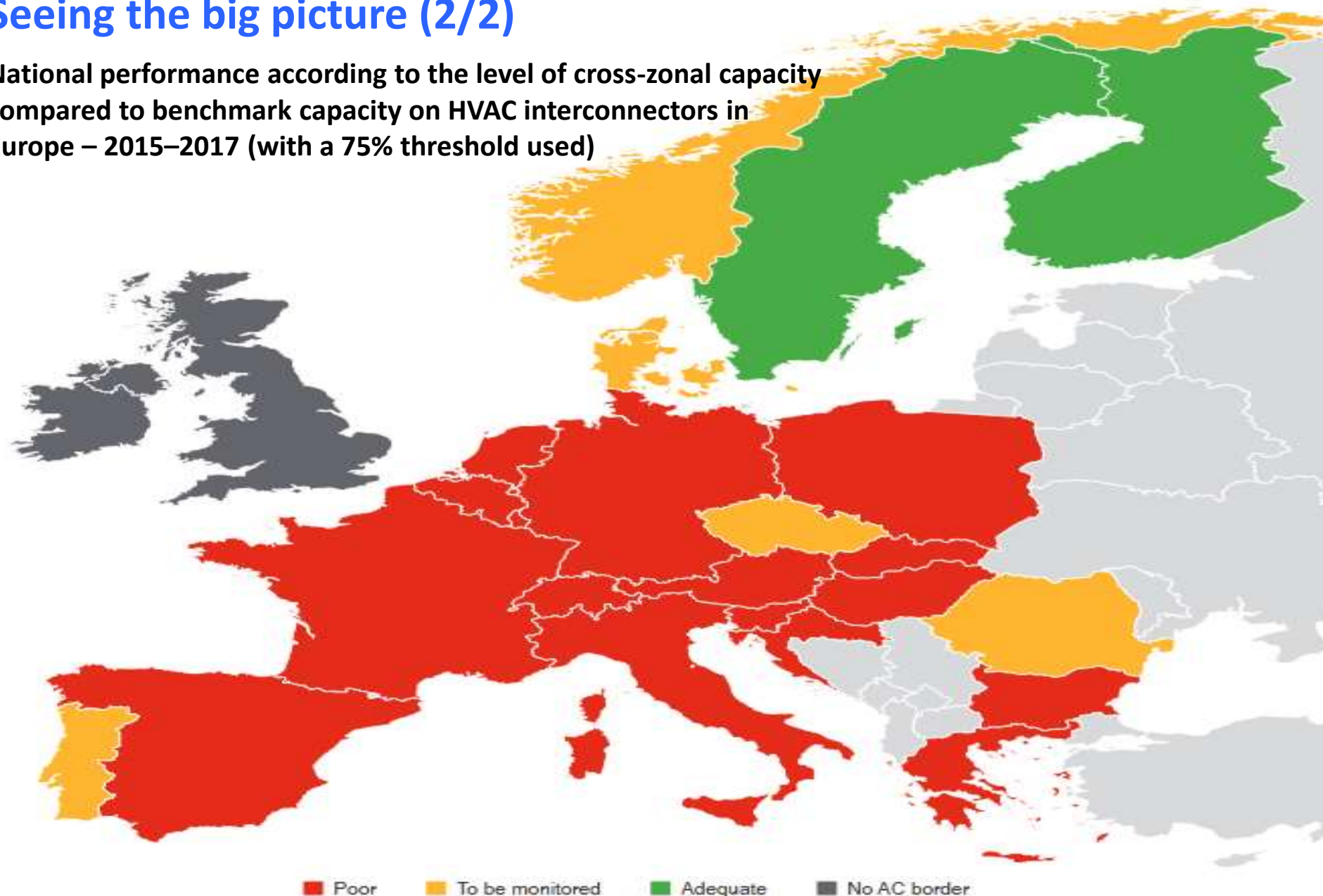
Seeing the big picture (1/2)

Average annual DA electricity prices (euros/MWh) and relative changes compared to 2016 in European bidding zones



Seeing the big picture (2/2)

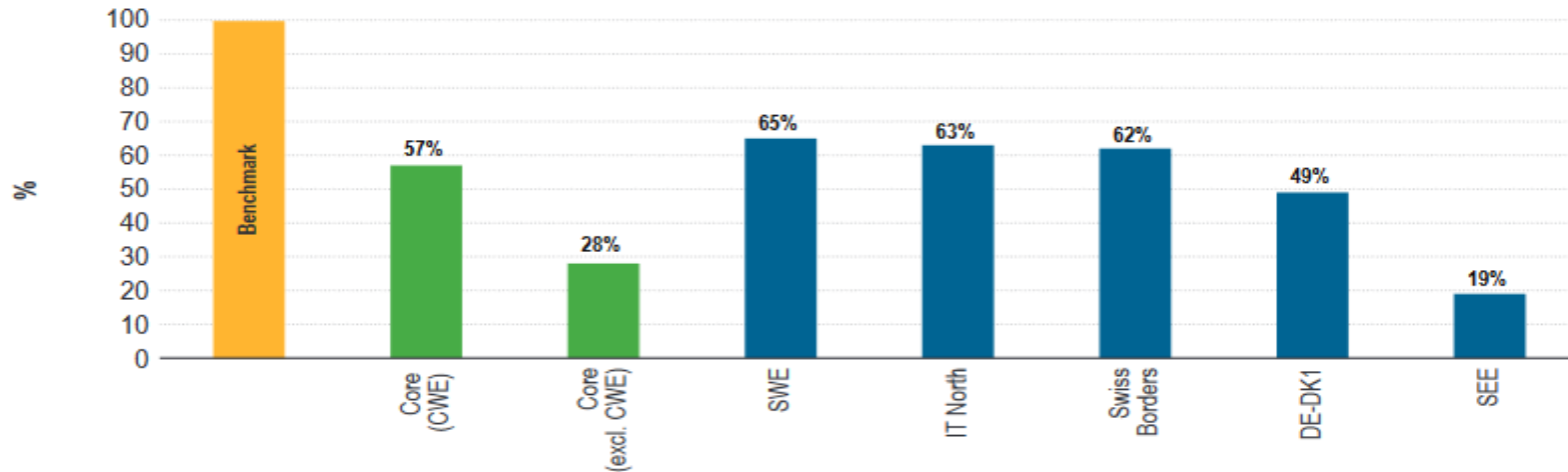
National performance according to the level of cross-zonal capacity compared to benchmark capacity on HVAC interconnectors in Europe – 2015–2017 (with a 75% threshold used)



■ Poor ■ To be monitored ■ Adequate ■ No AC border

Main challenge - Despite investments in transmission grid, tradable cross-border capacities continue to be limited

Ratio of available tradable capacity to benchmark capacity on HVAC borders per CCR – 2017 (%)
Green – FB; Blue – CNTC

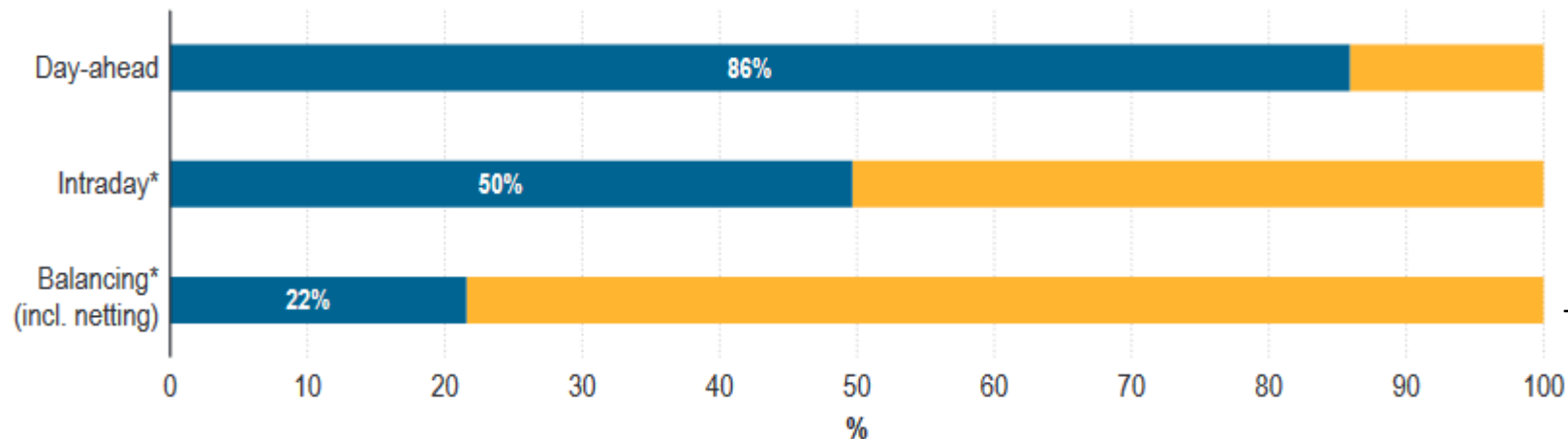


- In Europe on average **85% of HVDC and only 49% of HVAC interconnector's** physical capacity is used for trading;

- We call for **effective integration, not just market patching**;

- Ensuring the **equal treatment** of exchanges within & between bidding zones and increasing the level of **TSO coordination** are utmost priorities;

Level of efficiency in the use of interconnectors in Europe in the different timeframes (% use of available commercial capacity in the 'right economic direction') – 2017



- TSOs should be given the **right tools and incentives**, to **maximize regional overall welfare**, and have access to all **costly remedial actions on equal basis if economically efficient**; The role of NRAs is crucial to this end.

- **CCMs are the key**; They don't yet meet stakeholders' expectations, they lack ambition & transparency;



Let's first optimize the use of existing interconnections – Optimal use of existing grids first



“Each new interconnector be subject to a socio-economic and environmental cost-benefit analysis, and implemented only if the potential benefits outweigh the costs.”

[Final report by Commission Expert Group on 2030 electricity interconnection targets](#), 9 November 2017

“Before considering new interconnectors, what we need in most regions is a better use of existing capacities. ACER’s last monitoring report was sadly clear: on average only 47% of existing interconnection capacities are made available to the market by TSOs. This must change!”

Kristian Ruby – Eurelectric’s Secretary-General, 9 November 2017

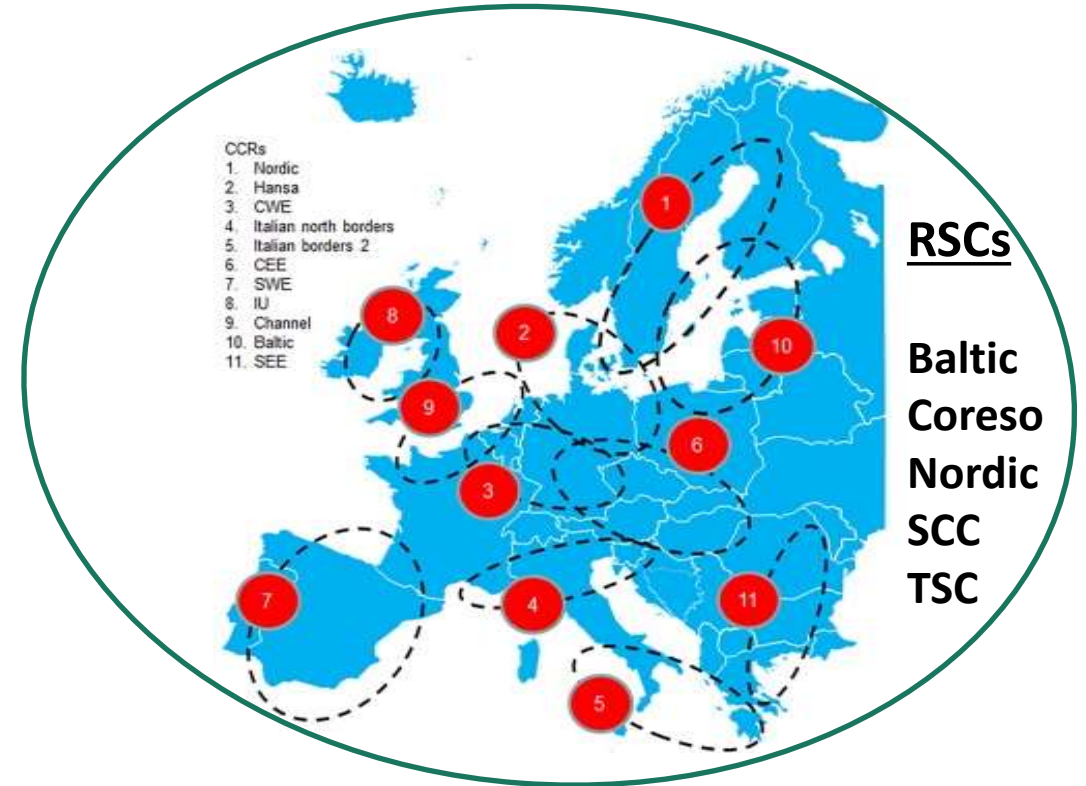
Enhance further the regional approach to cross-border capacity calculation

Past



From uncoordinated calculations

Present

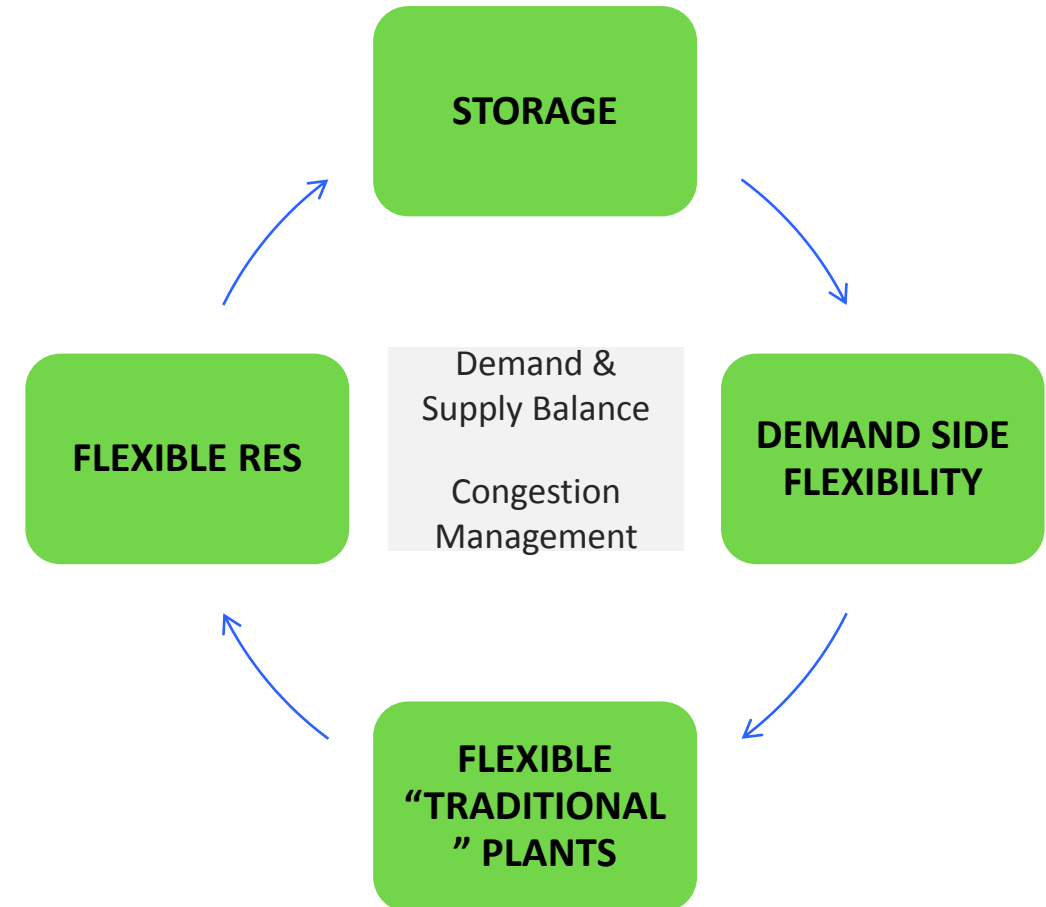


To regional coordination ... but still improvements to be made

Wholesale markets upgrade: need to unlock flexibility resources

Liquid and well-functioning wholesale markets where **prices reflect the actual system situation** will sustain RES integration, decentralised generation and empower consumers.

Flexibility services are at the core of Active System Management (ASM) of smart and digital grids, **aiming at optimisation of grid infrastructure**



Strengthen the regional approach to system operation to boost renewables' integration

October 2017



Strengthening the regional approach to system operation to boost renewables' integration

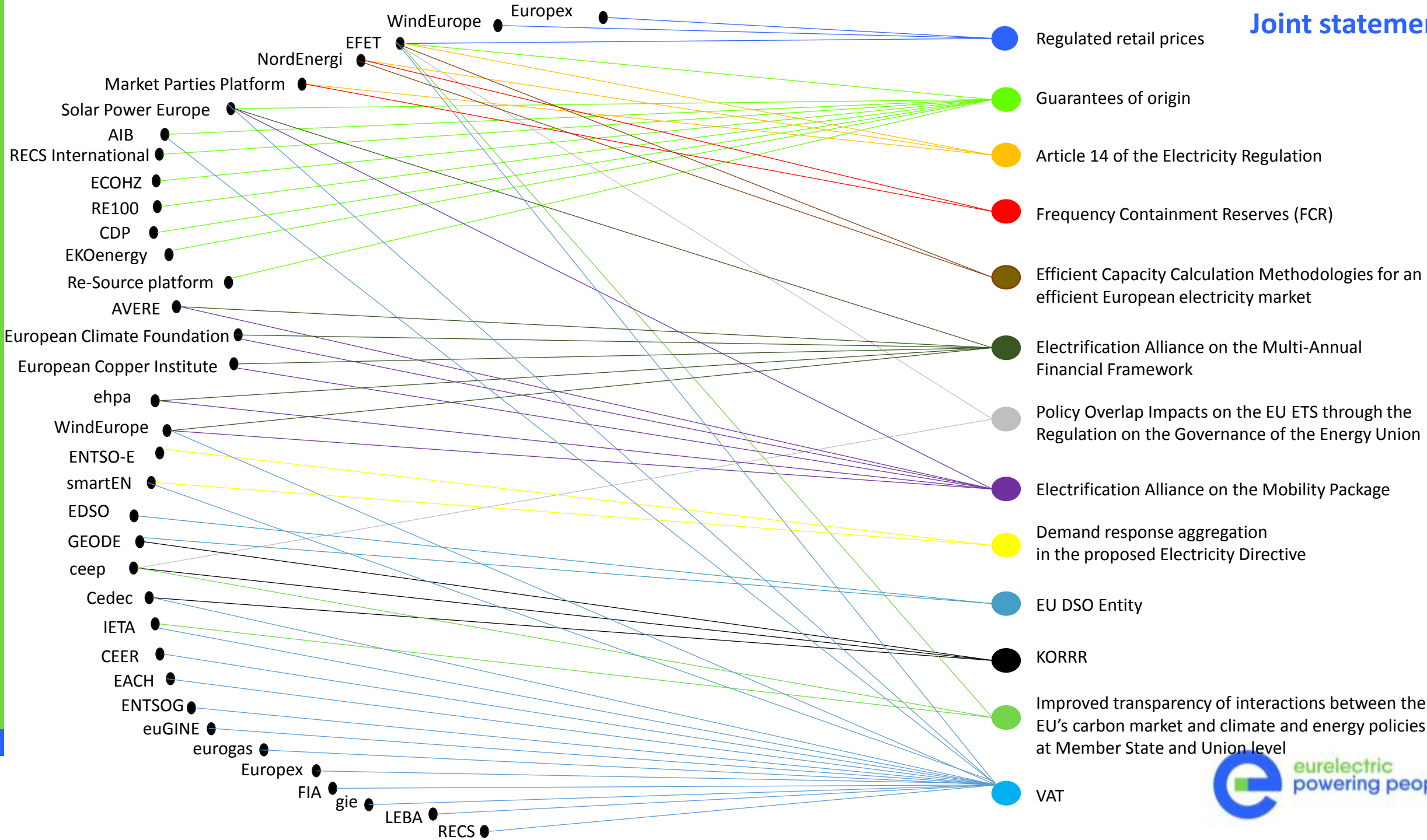
Call for a step-wise regional approach to system operation through:

- An **enhanced regional governance framework for Member States and NRAs**
- Ambitious and transparent coordinated capacity calculation** resulting in the allocation of the optimal volume of cross-border transmission capacity to the market
- A **fully transparent and systematic justification** when TSOs derogate from RCCs' instructions

The Clean Energy Package is an opportunity to strengthen regional cooperation for the benefit of all Europeans



Joint statements



Conclusion: challenges and opportunities from a strategic standpoint

Opportunities are most promising

- Broader market & participation;
- Increased liquidity;
- Increased security of supply via the creation of shared balancing reserves;
- Level playing field;
- Market-integration of new technologies;

b. }



Challenges are real

- A changing market;
- In a changing market environment;
- Adding complexity;
- With a heavy and fast-paced implementation track;

Thank you!

Ioannis Retsoulis

iretsoulis@eurelectric.org



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