Section for Power-to-X and Storage - since 2022-05-01 PhD, Head of section, Chresten Træholt Section of PtX and Storage Division of Power and Energy Systems Department of Wind and Energy Systems Technical University of Denmark 28/09/2022 ctra@dtu.dk >-00000000000



Department of Wind and Energy Systems



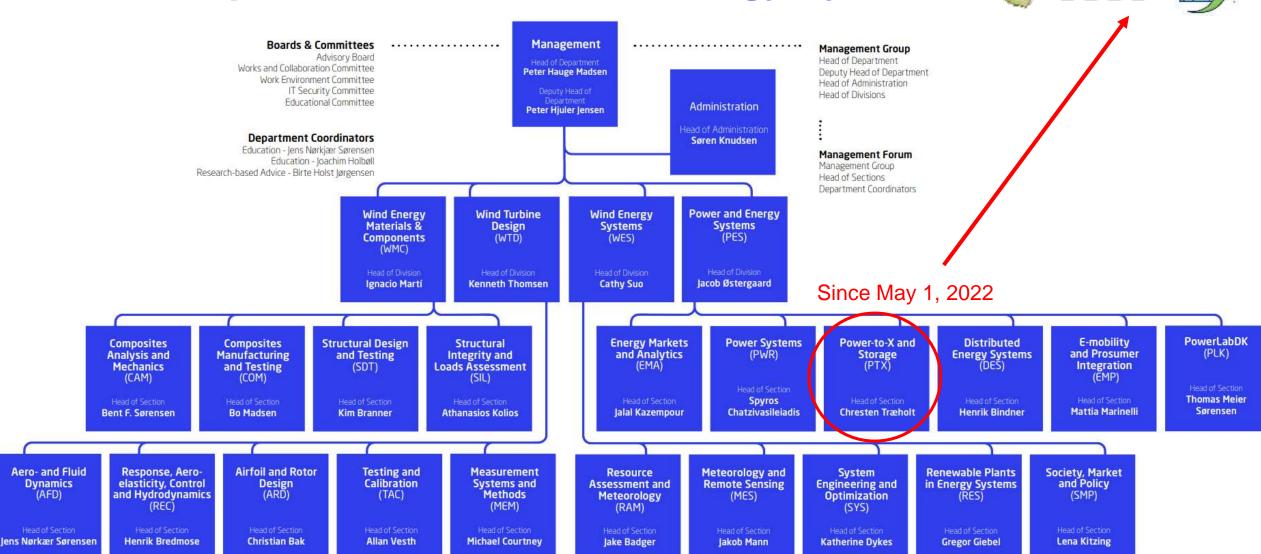


0000000000000





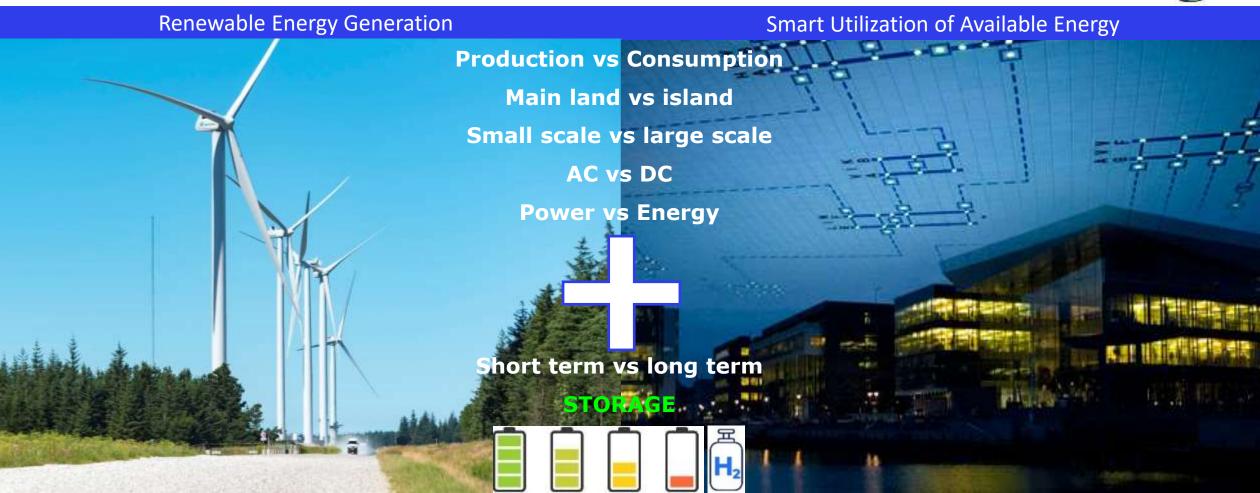






The Energy Systems





Mission: DTU Wind & Energy Systems develops science and creates value for society for a sustainable and integrated energy system with wind energy as the backbone.



GWh, GW and ramp rate

Getting it "straight"



- [J], [GWh], [cal]
- E = ∫Pdt





- Storage size
- Storage capacity
- Storage duration

EV range



- Power
- [J/s], [GW]
- P = ∫(ramp rate)dt



- Converter power
- Converter size
- Converter numbers











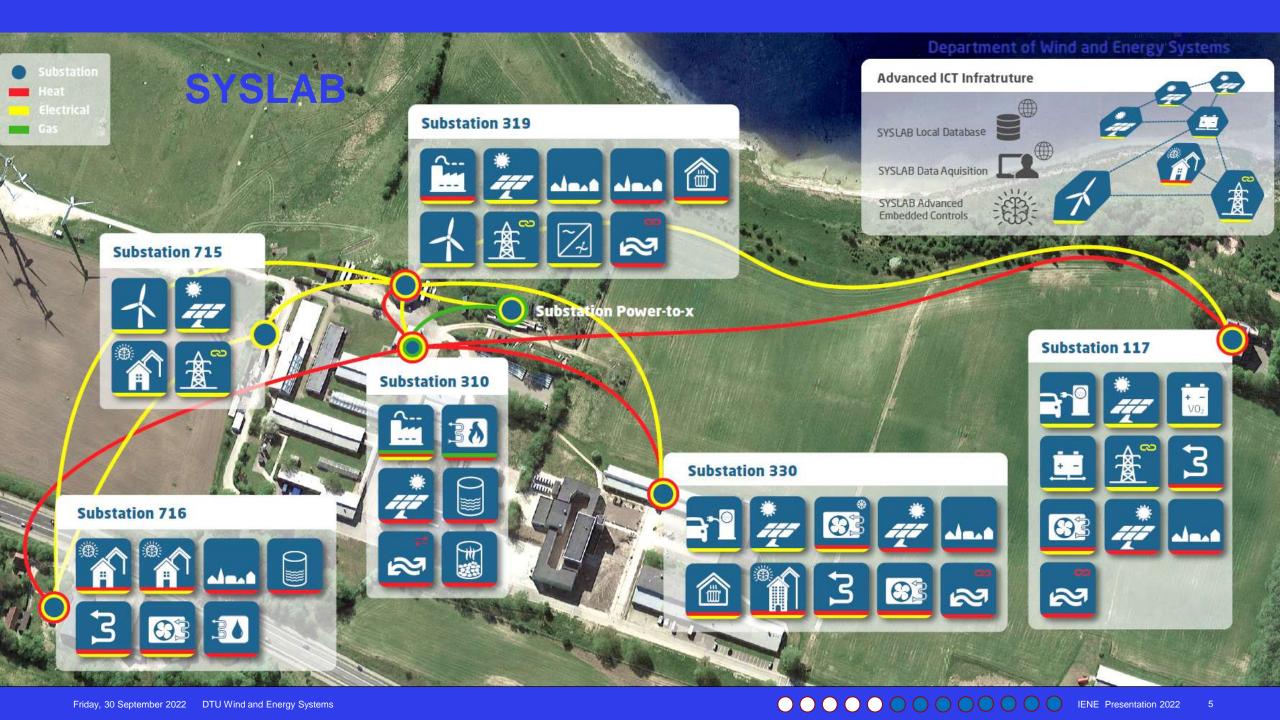


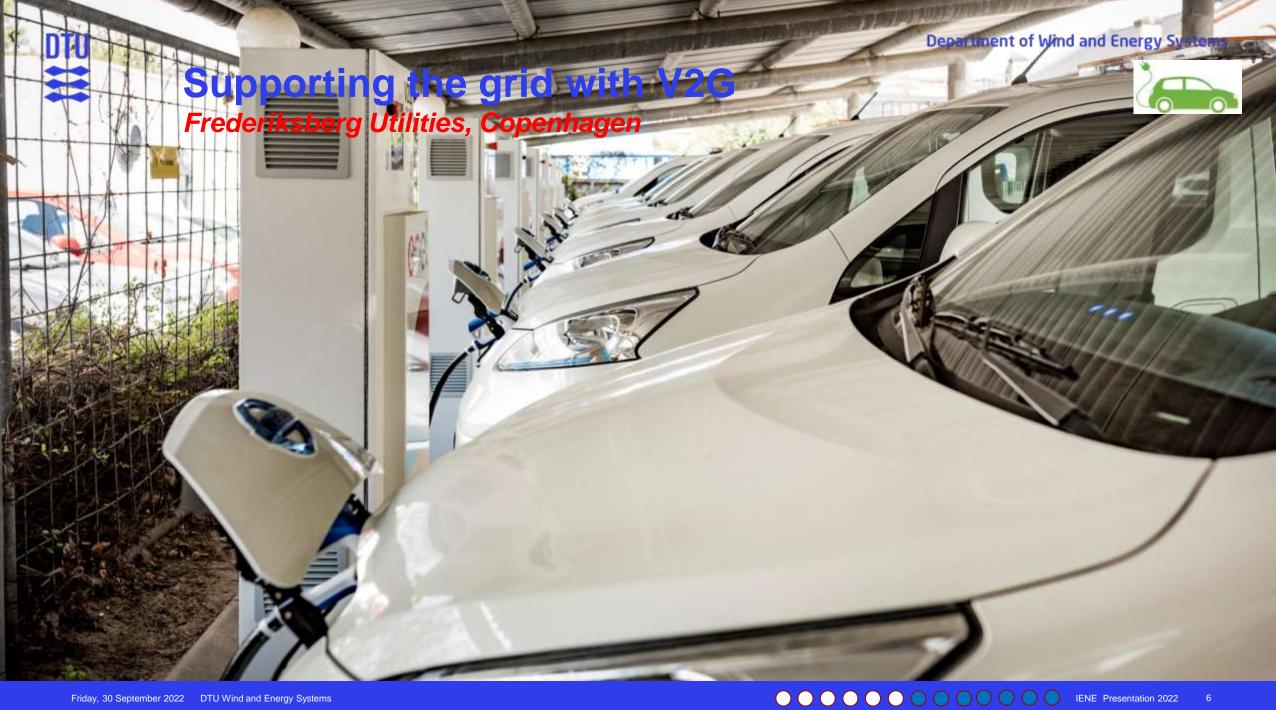
- Ramp rate
- [J/s₂], [GW/s]
- ramp rate = dP/dt

• BESS



- Capacitors
- Fly wheels,
- Synchr. condenser
- Conventional plants
- Fuel cells
- Electrolyzers















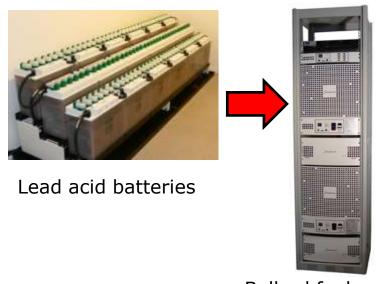
Secure Power for Grid Control, SPGC



Replacing lead acid batteries backup with Fuel Cells

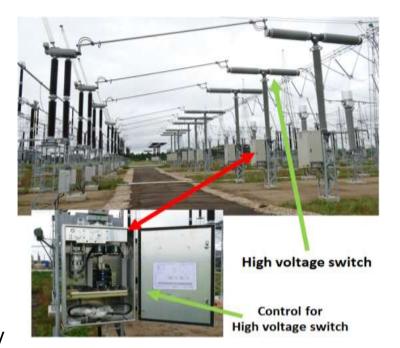
(From 12-2017 to 12-2022, total budget: 9.5 mio. DKK; EUDP support: 4.6 mio. DKK; CEE 1.6MDKK)

The project aims to demonstrate fuel cells for more than 24-hour backup power supply in critical TSO (e.g. Energinet 400kV-station Idomlund) & DSO (e.g. Thy-Mors Energi 60kVstation Sindbjerg) to replace lead acid batteries (with only 4-6 hours backup power) as a cost competitive & environmentally friendly solution.



Ballard fuel-cell

Fcgen-H2PM 5kW/48V



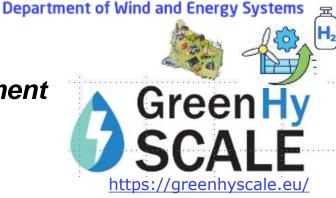
Project partners:

Ballard Power System Europe A/S Energinet.dk Thy-Mors Energi DTU Wind and Energy Systems



100 MW Green Hydrogen

Production in a replicable and scalable industrial environment



Project information

Funding: H2020-LC-GD-2020-1

Grant no.: 101036935

Duration: 1 Oct. 2021 – 30 Sep. 2026

Coordinator: GREENLAB SKIVE AS

Total budget: € 52 982 523,75

DTU budget: € 1 279 577,50

GLOBAL TIMELINE

October 2021:

2021

September 2024: 100 MW electrolyser full operation started

September 2026: GreenHyScale system optimised after 2 years of operation

Project objective

Develop and demonstrate 100MW electrolyser plant in a replicable and scalable industrial hosting environment

Plant design, grid integration, grid services, H2 roadmap

PTX's role















GreenHyScale Kick-Off

2022

Skive

2024

2025

2026

October 2025: First October 2022: 6 MW operation of highprototype module pressure 7,5 MW connected and ready electrolyser at for testing at GreenLab GLABS



BOSS – Danish battery demonstration

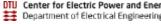


https://boss-project.com











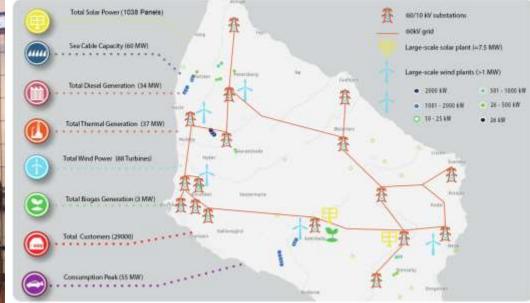






79kWh/2x55kW Lithium-ion/NMC-battery + filter, grid connected 1MW/1MWh, Bornholm







https://boss-project.com



TOPChargE – reconfigurable topology

















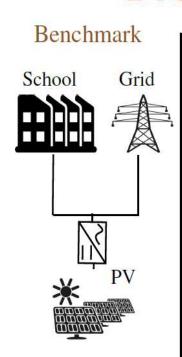
104 x 3 kWh reconfigurable LiFePo4

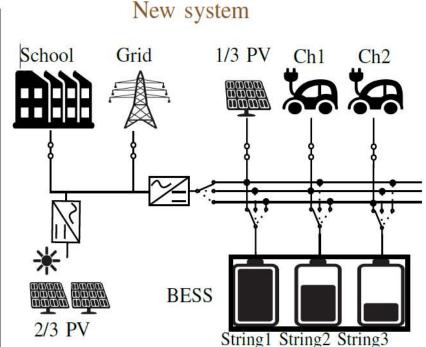


43 kW grid connection

2x150 kW EV chargers

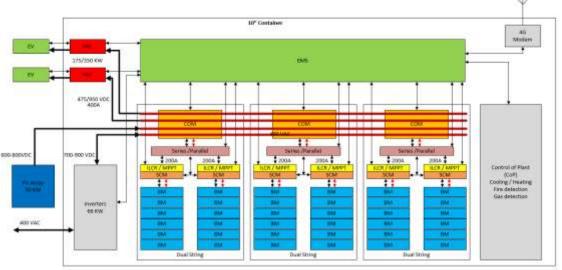






T. Gabderakhmanova, et al., "Demonstrations of DC Microgrid and Virtual Power Plant Technologies on the Danish Island of Bornholm," UPEC 2020

L. Calearo et al., "Optimal Management of a reconfigurable BESS - PV System to Reduce EV Fast Charging Impact on the Grid Connection"





Intelligent Maintenance fo Transmission System

InMaiT project information

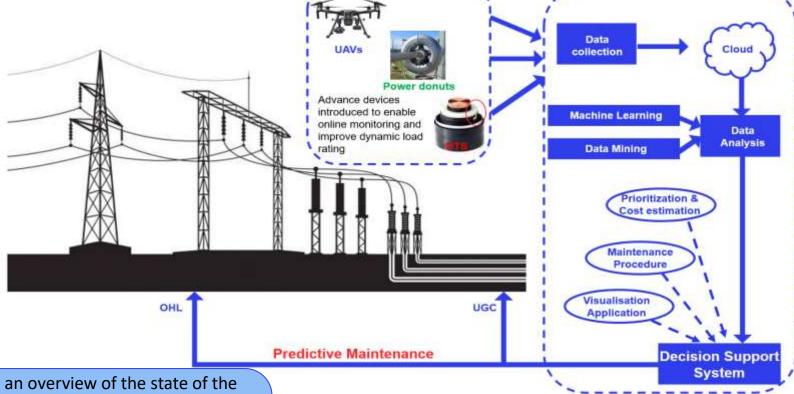
Funding: Energinet

Duration: 1 Jan. 2022 – 31 Dec. 2023

Coordinator: Energinet

Project objective

To develop intelligent monitoring solutions for combined cable and overhead line systems supporting predictive maintenance.



Provide input to a digitalized platform to provide an overview of the state of the hybrid system.

System with a large share of AC Cables

- Integrate multiple data-type from different sources to identify anomalies in operation characteristic
- Adapt Machine Learning to predict maintenance requirements and fault conditions.
- Examine value addition of new monitoring technology for a hybrid system lifetime cost perspective.



The PtX & BESS field



Current interests apart from market and business aspects

- P2H interest

- Testing facilities in 100's kW range
- Software tools for modelling in depth the electro-technical aspect of P2H plants, BoP & control
- Software tools for modelling the cost aspect of P2H plants (merged with the electro-technical tools)
- Integration in electric power system and hybridization with wind and PV
- Hybridization with batteries; optimizing/sizing with respect to operational dynamics, cost and market aspects

- BESS interest

- Advanced diagnostics (ICA, EIS, Baysian, ...)
- Scale up of cell diagnostics methods to large scale BESS; from cell to large systems including BMS
- BMS-converter interaction
- Reconfigurable battery systems
- PWM while charging and discharging
- Coordinated operation of multiple BESS; grid impact, zero intertia grid, DC complementary grid
- New battery systems including flow batteries such as Vanadium flow, all Fe,

