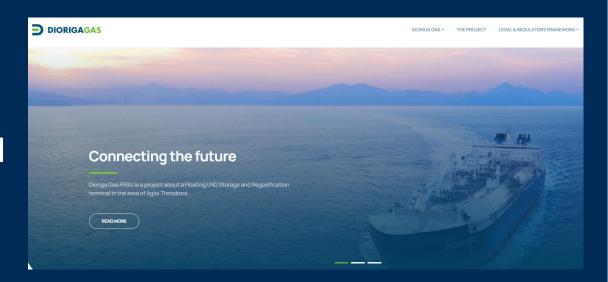
# Dioriga Gas FSRU LNG import terminal



IENE - 26th Annual National Energy and Development Conference





## Strategic Value of a Flexible Energy Infrastructure

- Greek & European security of supply in place of Russian pipeline gas
- Crossroads of International LNG markets Competitive long term prices
- Expanding Greek NG market (new CCGTs) Close to largest NG consumption centers of Southern Greece & expansion to Western parts of Greece
- NG exports to the Balkans upto Hungary / Ukraine and Italy
- Complementary to Revithoussa terminal doesn't cope to current demand
- Large-scale truck loading facility able to serve non-interconnected Greek and Balkan customers



# **FSRU** Location





### **Project Timeline & Market Test**

#### Project Timeline



#### Market Test

- Performed under the Guidelines approved by the Regulatory Authority for Energy (RAE)
- Open to both participants to the non-binding phase and to new interested parties
- Notice and accompanying docs (Registration form, Response form, Bid bond, Allocation Notice, ARCA & ARCA Security) to be disclosed to participants following NDA execution
- Target deadline 15 Dec 2022
- Minimum bid duration of 5 years
- Minimum bid size of 1 TWh/year
- Binding market test to conclude with ARCA signing



## Why Dioriga?

- Developed by Motor Oil, a leader in the energy sector in Greece and in the wider Eastern Mediterranean region
- Financial strength of the sponsor
- Extensive experience of the sponsor in the development of complex energy infrastructure
- Mature project development phase
- Competitive advantages:
  - 30 days regasification period
  - No restrictions on slot sizes.
  - Wider acceptable LNG specs
  - 24/7 operation
  - Functional secondary market, facilitated by Dioriga
  - No hidden costs/ penalties

Terminal designed by users for users: being a significant LNG market player itself, Motor Oil is developing Dioriga as a flexible and competitive terminal that will maximize the value of LNG for its users





