

TECHNICAL AND REGULATORY IMPACT OF CROSSBOW PRODUCTS

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CROSSBOW Project has recived funding from EU Horizon 2020 reserarch and inovation programme under grant n° 773430 ORIGIANL Slide prepared by: Manuel Serrano Matoses & ANTONIO MARQUÉS, ETRA

CROSSBOW PRODUCTS





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ELECTRICITY REGULATORY FRAMEWORKS IN THE CROSSBOW REGION



- Single regulatory system
- Focus on decarbonisation and a just energy transition
- Clean Energy Package (CEP)
- Removing barriers to several enabling technologies
- Network Codes (NCs)

- Western Balkans countries
- Contracting Parties to the
 Energy Community Treaty
- At different stages of structural reforms
- Third Energy Package
- Delayed implementation of NCs



crossbow

 \rightarrow Highly fragmented regulatory space

OPPORTUNITIES FOR REGULATORY IMPACT



- CROSSBOW proposes innovative solutions that combine several technologies/concepts, using advanced communication tools and for a cross-border application
- Some barriers to the integration of advanced technologies and concepts removed with CEP, but NCs not aligned yet
- Legislation and electricity markets will change in the near future
 - New NCs and amendments to existing ones
 - No precedent for some concepts
- \rightarrow Opportunity for CROSSBOW regulatory impact
- How?
 - Addressing barriers to implementation of CROSSBOW High-level Use cases (HLUs)
 - Setting examples for the efficient implementation of innovative solutions and translating these to new regulatory and market frameworks

METHODOLOGY



1) Questionnaire adapted to each HLU

- General
 - HLU Novelties
 - Known barriers to the full implementation of the HLU as envisaged

Impact Score

- Measure of the extent to which the CROSSBOW HLU could impact each regulation
- Subjective metric based on expert opinion and supported by calculated KPIs

2) Responses verification and cross-evaluation

- Legislative documents
- Project KPIs
- Moderation



REGULATORY IMPACT RESULTS SUMMARY

	ROC-BC	RES-CC	RES-STO	STO-CC	VSP	DSM-IP	RES-DU	CFP	AM
E-Directive									
E-Regulation									
RES Directive									
Risk Regulation									
Forward Capacity Allocation									
Capacity Allocation and									
Congestion Management									
Electricity Balancing									
System Operation									
Emergency and Restoration									
Connection of generators									
			no impad	t: limited	impact:	moderat	e impact:	significa	nt impact

REGULATORY IMPACT EXAMPLE: HLU1

- CEP recognises the value of a more coordinated regional approach to transmission systems operation through Regional Operational Centres (ROCs)
- HLU1 defines and demonstrates new services and functionalities of ROCs by leveraging 8 CROSSBOW products
- \rightarrow Addressing regulatory barriers to advanced functionalities of ROCs
- \rightarrow Highlighting areas for improvement in legislation
- Common methodology for adequacy assessments and steps for responding to extreme weather events → Risk preparedness & ER
- Advanced solutions for capacity allocation, quality assessment of Common Grid Models, and improved method for Preliminary Net Positions estimation → CACM
- Enhanced capacity forecasting method, DLR in day-ahead and intraday coordinated security analyses, co-sizing market mechanism for reserves → SOGL, ER & EBGL







REGULATORY IMPACT EXAMPLE: HLU9

- mFRR and ID market platform based on novel solutions and with a cross-border focus
- P2P trading and aggregation enable the market participation of active customers
 - Essential for competitive balancing markets, functional local energy markets, and energy communities
- TSOs must validate aggregators' ability to provide mFRR services
- HLU9 integrates innovative concepts (blockchain, microservices, APIs)
- \rightarrow Providing examples for the drafting of an adequate regulatory framework
- Compensation mechanism for cross-border power flows, harmonised principles for cross-border transmission charges, and advanced implementation of capacity allocation → CACM & EBGL
- \rightarrow The primary challenge would be the harmonization of required NCs







POLICY FOCUS



- 1. Harmonising regulatory frameworks and facilitating market coupling
- 2. Improving measures for mitigating cross-border capacity constraints
- 3. Developing functional regional wholesale markets
- 4. Developing functional regional balancing and ancillary services markets
- 5. System and market integration of flexibility-enabling technologies
- 6. Enhancing the coordination between TSOs and DSOs
- 7. Facilitating the creation and market participation of cooperatives
- 8. Ensuring cybersecurity without deterring the use and efficiency of novel concepts



CROSS BOrder management of variable renewable energies and storage units enabling a transnational Wholesale market





THANK YOU!

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