



# Renewable Energy Prospects for South East Europe

Thessaloniki – 26 June 2018

11<sup>th</sup> South East Europe Energy Dialogue

### About IRENA



WIND

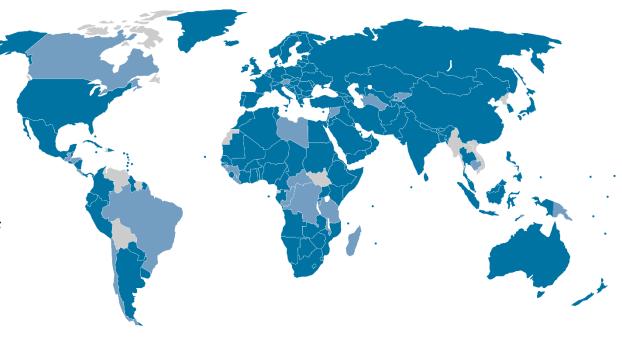
Established in 2011.

157 Members and 25 States in accession.

Mandate: to promote the widespread adoption and sustainable use of all forms of renewable energy

#### **IRENA** serves as:

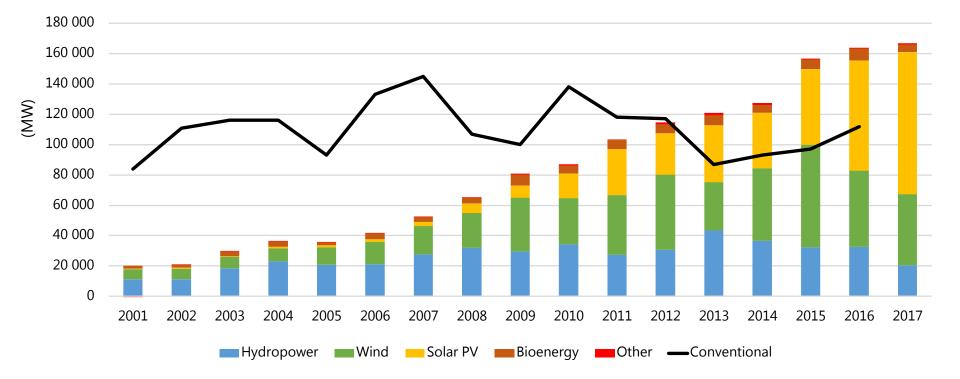
- The principal platform for international co-operation
- A centre of excellence and the ۲ repository of knowledge on RE policy, technology, resource and finance
- Technical advisory & capacity • building support to Members





# **RE power capacity additions constantly exceed conventional power**



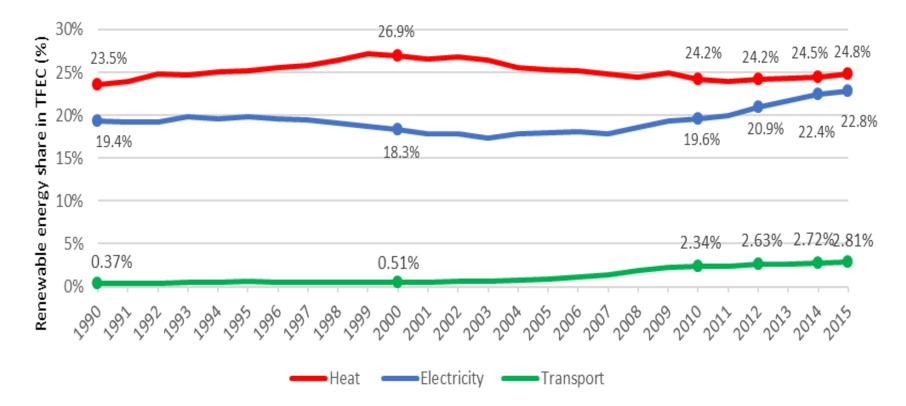


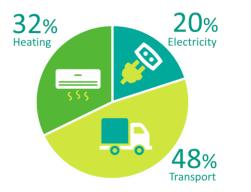
Wind and solar PV led the uptake of RES.

Solar PV accounted for more than 56% of total RES additional installed capacity in 2017.

# **RE penetration in heating and transport requires boosted efforts.**



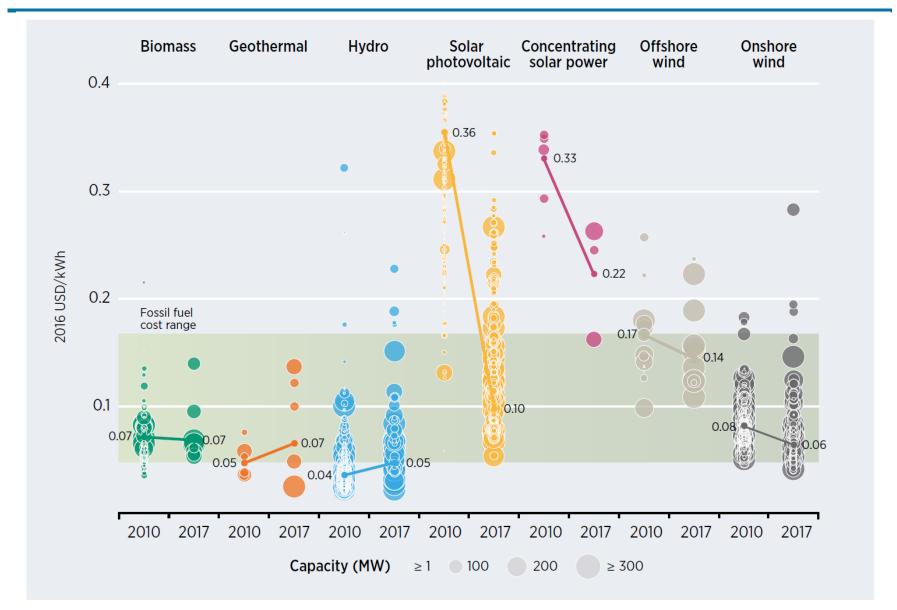




Progress in the power sector is not being matched in transport and heating – which together account for 80% of global energy consumption.

#### **RE technology costs drastically declined.**





Source: IRENA Renewable Cost Database.











#### **South East Europe Regional Initiative**



### Abu Dhabi **Communiqué** on Accelerating the Uptake of Renewables in South East Europe

Abu Dhabi, 13 January 2017

#### **Action Areas**

- Resource assessment
- Long-term planning for RE deploym
- Enabling frameworks: technical, pol  $\geq$ regulatory, institutional
- Market based RE support schemes
- $\geq$ Socio-economic benefits vs. affordability
- Access to financing for RE projects

entrations and the state of	100	
	<text><text><text><text><section-header></section-header></text></text></text></text>	<text><text><text><text><text><text><text><text></text></text></text></text></text></text></text></text>



33 RENA

#### NIQUÉ ON ACCELERATING THE SLES IN SOUTH EAST EUROPE

#### 

ing on Renewable Energy in South East erzepovina, Croatia, Montenegra, the Republic met in Abu Dhabi, United Arab Emirates, of ges in South East Europe's transition to a in opportunities between the may (IDENA) and the region for accord

I the South Sout Surope region is committed if

oped in the adoption of targets for 2020 and the Energy Action Pione (NEAPA) to achieve higher tel: governmente' intention to further accelerate te with the 2000 Climate and Energy Policy pled by the European Council in October 2014.

ngoing efforts across the region to b way uptake and to create more conducive Gy investments

Propert Service ed conteffectiveness, particularly for solar a recognised the broader incorperantic along with notable socio-economic benefits. ng local manufacturing copacity, avoiding tealing climate change.

sults of ISBNK's publication. Cast-Campatitive areas South East Europe, which underscores dopower, which solar PV and biomass that er already today.

d ISSNA for scaling up its engagement to If of renewables in the region and, in this indertaken by IRENA

**European Commission** 











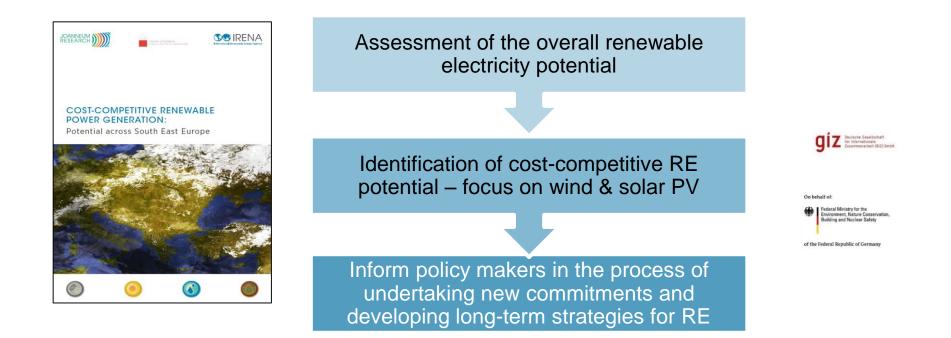




#### **Cost-Competitive Renewable Power Generation**

#### Potential across South East Europe





### **Cost-Competitive Potential**

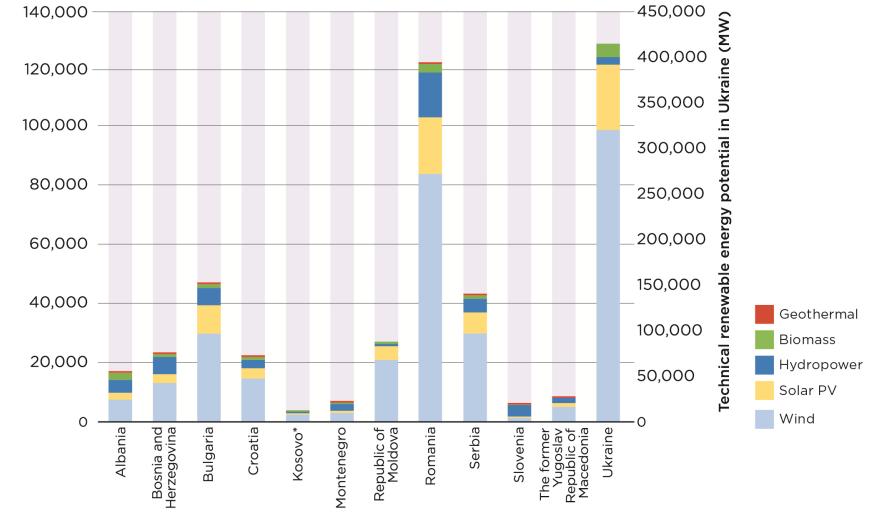
✓ LCOE within the ranges of the fossil-fuel supply options
✓ Level of cost-competitive potential today, 2030 and 2050
✓ Sensitivity analysis for cost of capital

9

#### **Technical potential suitable for development**



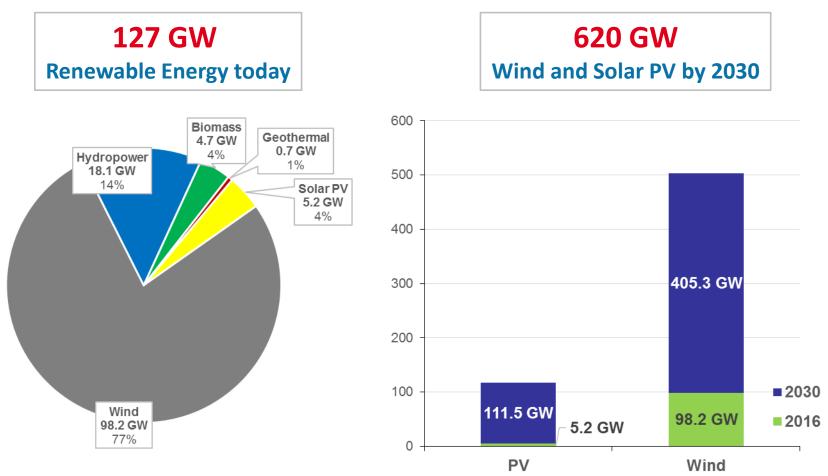
#### 740 GW Technical renewable energy potential in South East Europe





8.2 GW

#### Gap to achieve cumulative RE deployment target for 2020 (based on NREAPs)



### **REmap 2030 for the CESEC Region**

Supporting the process to establish post-2020 RE targets



The EU can double its

renewable share to

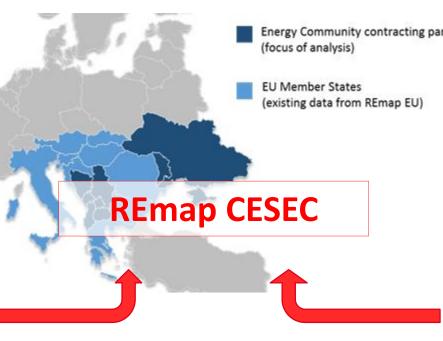
reach 34% by 2030,

cost-effectively

Identification of feasible options for scaling up RE deployment in power generation and end-use sectors



SEE has vast renewable power potential largely untapped.



#### **RE Support Schemes** Supporting the transition to more market-based schemes



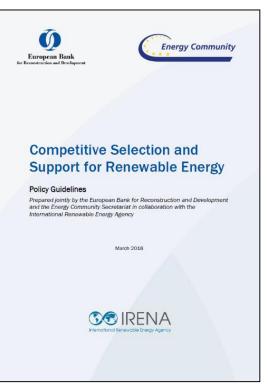
Regional Workshop on RE Auctions March 2017

- RE support instruments
- Best practices on auctionbased support schemes
- Implications of different auction approaches



#### **RE Auctions Guidelines** *March 2018*

- ✓ Developed by EBRD and the Energy Community in collaboration with IRENA
- ✓ Targeting Energy Community countries



- Key principles of implementing auctions that are:
  - bankable
  - in line with the EU law
  - consistent with the international best practice on auctions

### **RE project facilitation support**

#### Improve bankability and facilitate access to finance in the region



- Regional workshop to share best practices and global experience on financing and risk mitigation for renewable energy projects – Serbia, June 2018
  - Increased utilization of the RE project facilitation tools in the region





- A comprehensive platform giving project developers the tools – at no cost – to create robust, bankable renewable energy project proposals
- ✓ Regional training on solar PV module

#### Sustainable Energy Marketplace



- Online platform to support project initiation, development and access to financing
- Operational in the non-EU countries of Southern and Eastern Europe



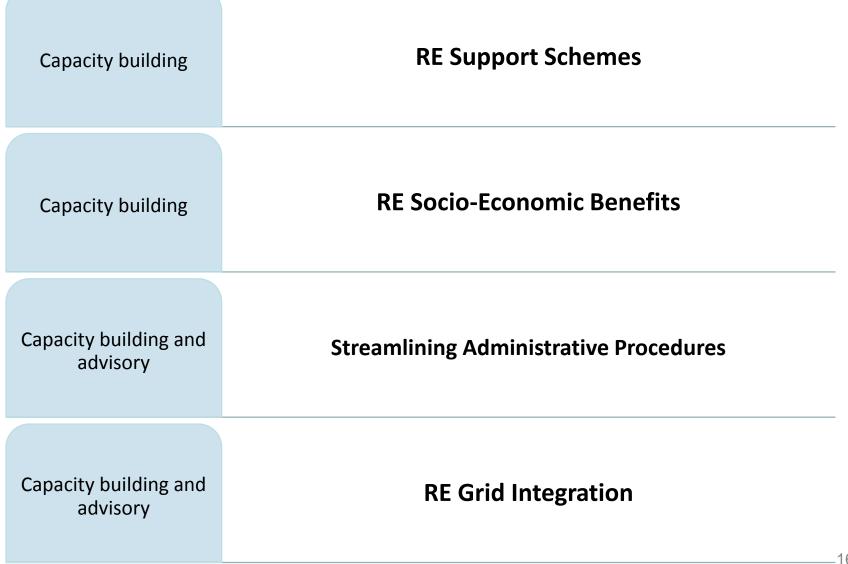


#### **Gurbuz Gonul**

Acting Director Country Support and Partnerships

#### Policy, regulatory and technical

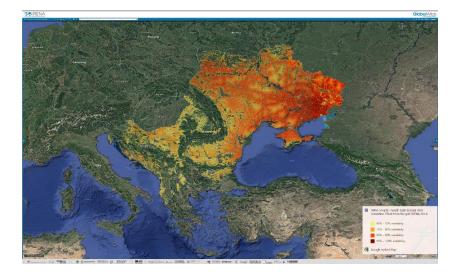




#### **Resource assessment and cost analysis**



# Suitable locations for **Wind** investments in SEE



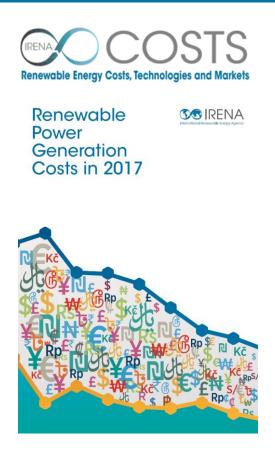


## Renewable energy resource intensity

- Topography
- Population density

#### What is a good site?

- Distance to the grid
- Land cover
- Protected areas



IRENA Renewable Costing Alliance IRENA Renewable Cost Database based on data from 15,000+ utility-scale RE projects



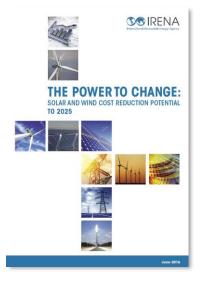
Renewable Power Generation Costs in 2017



- Latest trends in the cost and performance of renewable power generation technologies
- Global results to 2017, country/regional results to 2016
- Detailed analysis of equipment costs and LCOE drivers
- Integration of project LCOE and Auction results to look at trends to 2020







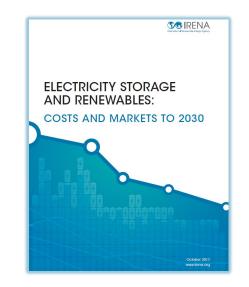
#### **Potential for further reduction** by 2025:

- Solar PV 59%
- Onshore wind 26%
- Offshore wind 35%

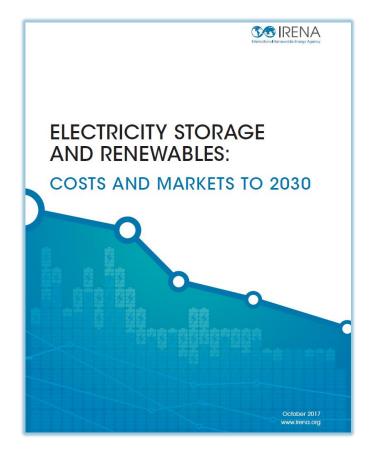
All commercial RE power to be competitive by 2020/22

Installed energy costs of battery storage systems to fall by **50-66% by 2030** 

Performance improvements







Installed energy costs of battery storage systems to fall **50-66% by 2030** 

Performance improvements

Market to support range of technologies

Overall market for electricity storage to grow 2-3X by 2030 Battery storage to grow 17-38X by 2030