



**Energy Institute  
London, 7 October 2019**

**The Role of Energy Infrastructure in the European Long-Term  
Vision for a Climate-Neutral Economy - the role of gas  
infrastructure and the flexibility of the system for a climate-neutral  
economy**

**Boyana Achovski, Secretary General, GIE**

# Gas infrastructure is essential to decarbonise energy



**Paris Agreement COP21** - 195 countries agreed to limit global warming to well below 2C of 1990 temps

**Challenge** - net-zero carbon emissions by 2050

**Problem** – EU responsible for 10% global GHG emissions and energy responsible for 75% GHG emissions (and demand is growing)

**Solution** – decarbonised energy (gas and elec)



**PARIS2015**  
UN CLIMATE CHANGE CONFERENCE  
**COP21·CMP11**

 Affordable decarbonisation cannot be achieved without using the gas infrastructure

# GIE – the Voice for Gas Infrastructure in Europe



**GIE** is the European representative association for 70 members in 26 EU Member States. Established in 2005.

**GIE** represents the sole interest of the infrastructure industry in the gas business under three columns:

**g<sub>te</sub>** Transmission (TSO)

**g<sub>se</sub>** Storage (SSO)

**g<sub>le</sub><sup>ng</sup>** LNG (LSO)

**GIE** focus on the value created from our assets for consumers and users.

**GIE** works in focused Working Groups under the Annual Working Program



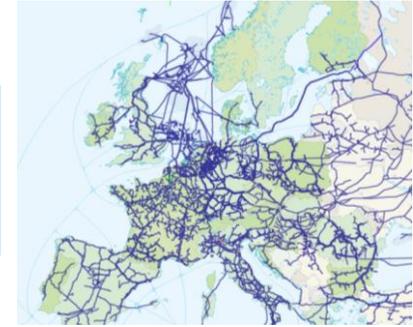
# GIE - committed to achieving EU climate targets



# infrastructure



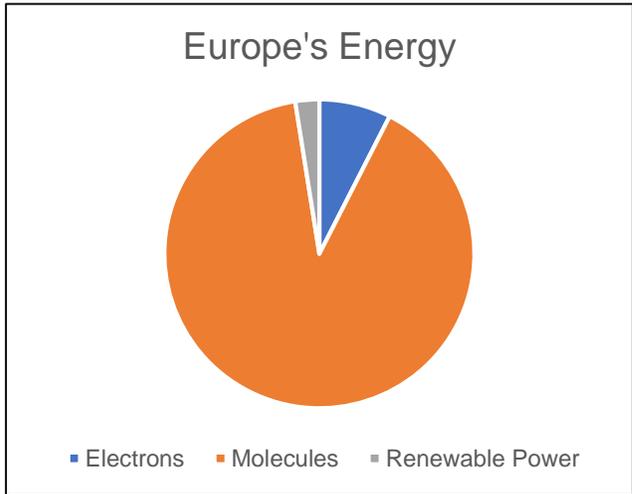
Reliable, secure, affordable  
energy supply throughout EU



Cost effective way  
to decarbonise energy



# LNG, storage and gas transmission – reliable energy system connecting all Europe

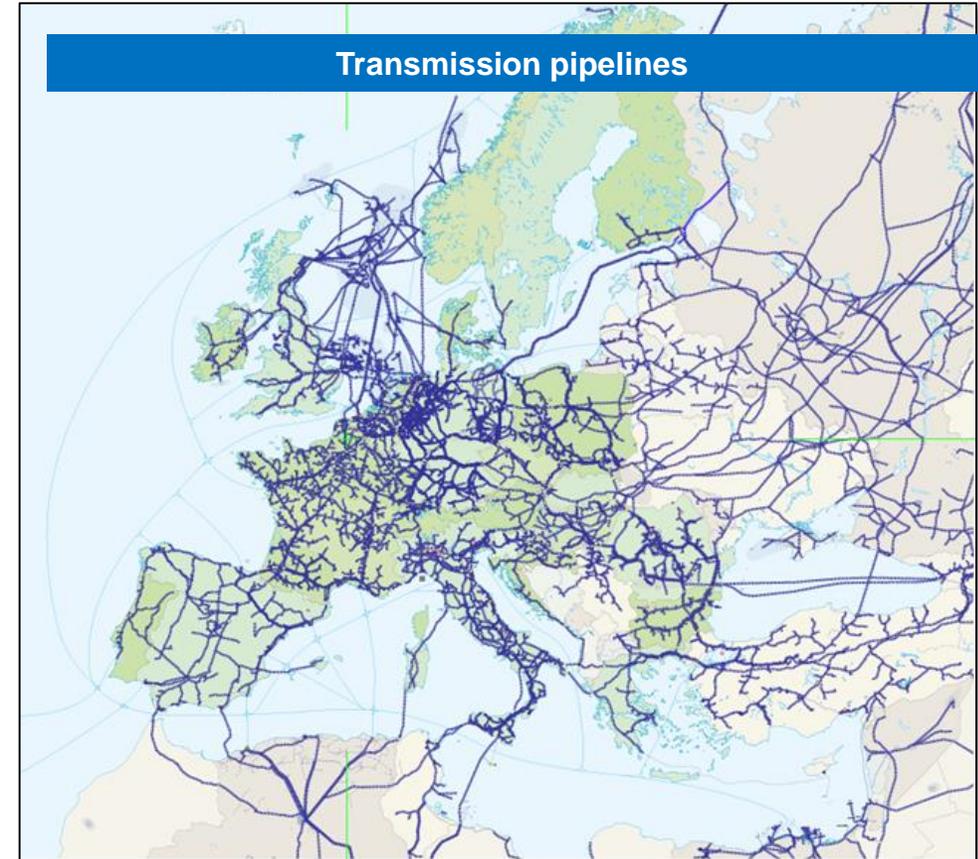



**1 000 GW**  
cross-border capacities  
>100% of EU demand



**270 GW**  
EU wind & solar  
capacity

***Gas cross-border transmission capacity equals more than 3x current wind/solar capacity***



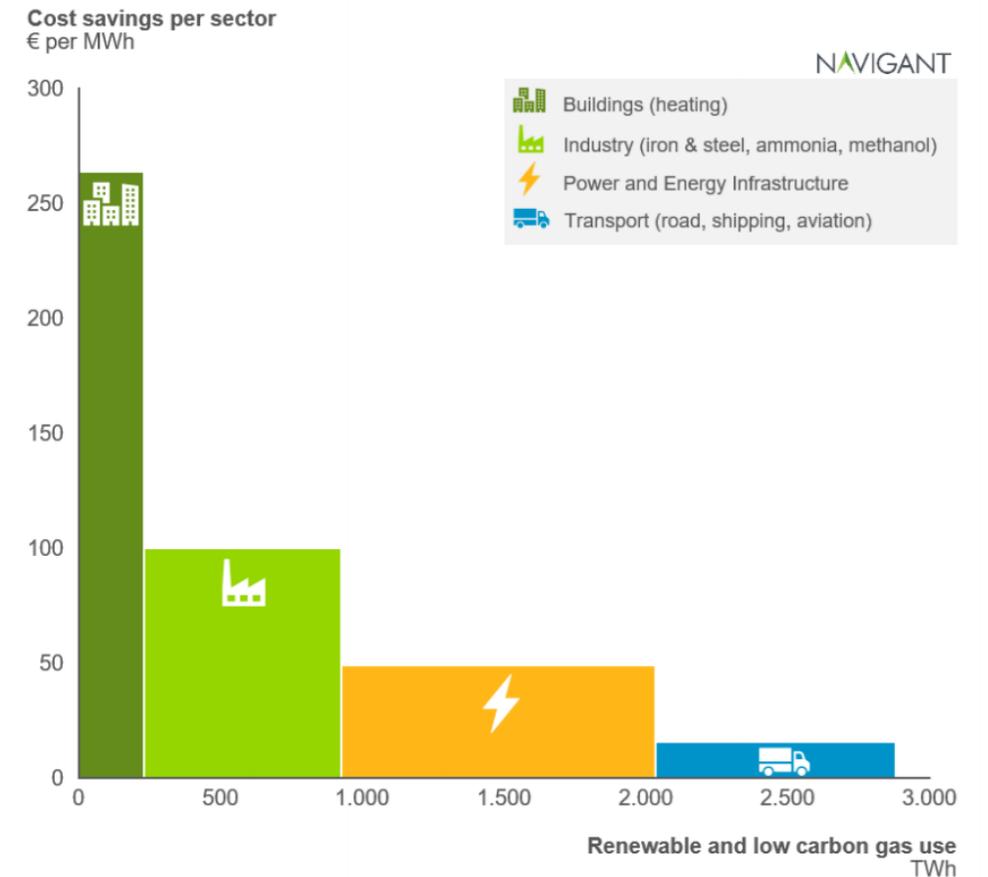
- operational
- under construction
- planned
- GIE Member country

# Using gas infrastructure is a cost-effective way to decarbonise energy



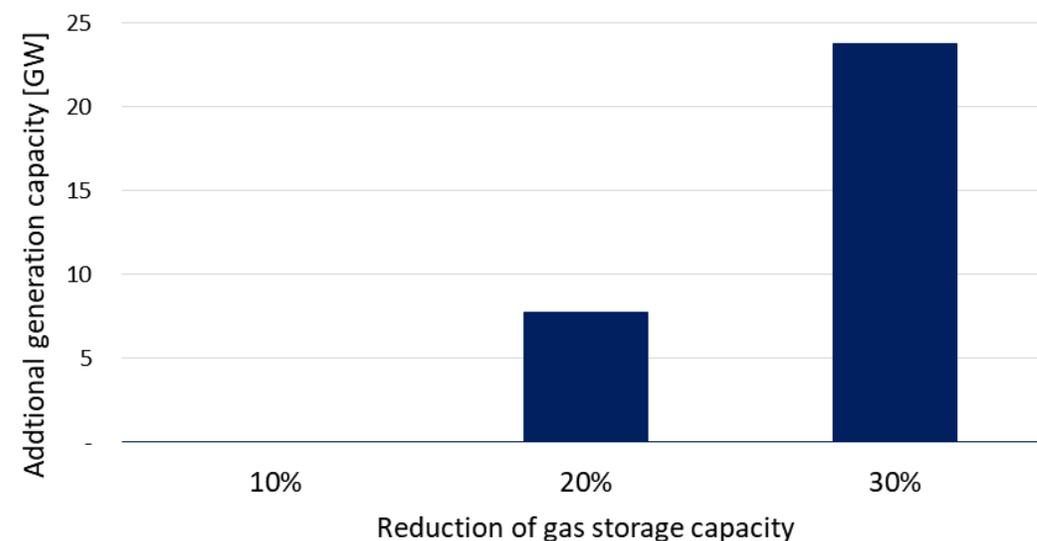
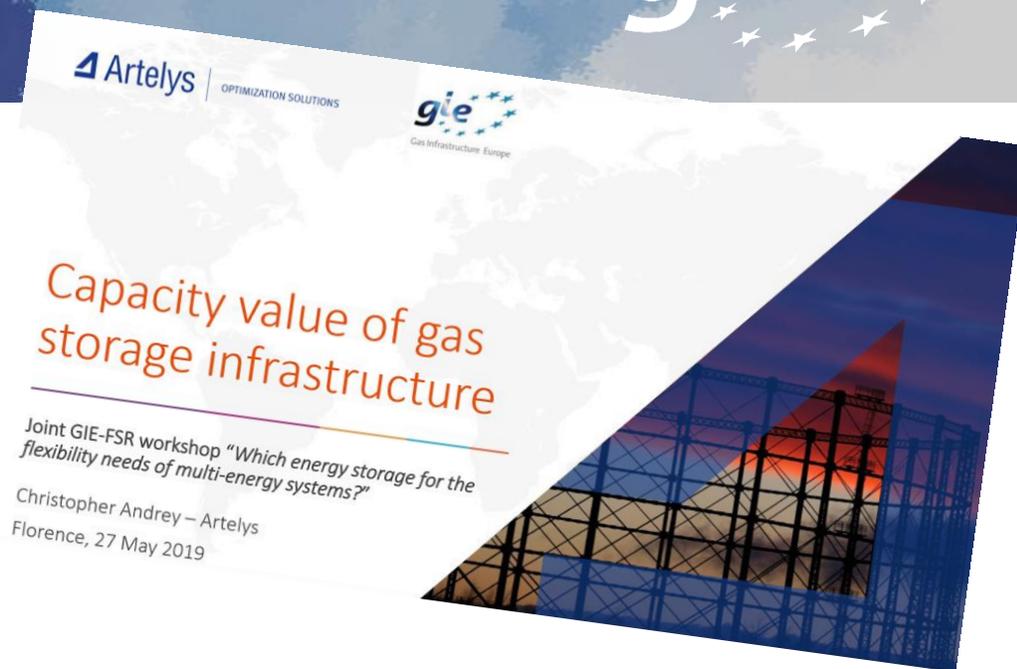
Estimated savings for EU, based on higher share of bio/synthetic gas and use of gas infrastructure vs all-electric scenario:

- Pöyry 2018 *Decarbonisation Study* - **€94 Bn pa savings**
- Ecofys (Navigant) 2018 *Gas for Climate Study* - **€138 Bn pa savings**
- Eurogas 2018 *PRIMES Study* - **€335 Bn total savings**
- Navigant 2019 *Gas for Climate Study* (update) - **€ 217 Bn pa saving**



Main outcomes – gas infrastructure provides:

- **Flexibility and security;** insufficient flexibility for elec system to compensate in case of gas storage reduction
- **System value;** 10% storage reduction would cost €1B pa in additional elec networks
- **Less price volatility;** 30% reduction in gas storage would result in doubling of power prices and require 20MW additional capacity
- **Sector coupling;** ability of P2G to reduce power price volatility most effective with gas storage levels



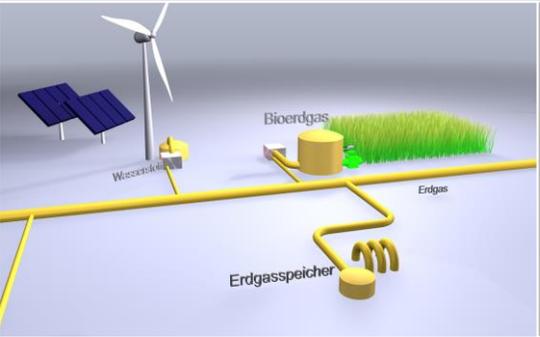
# integration



Facilitates a developed EU energy market



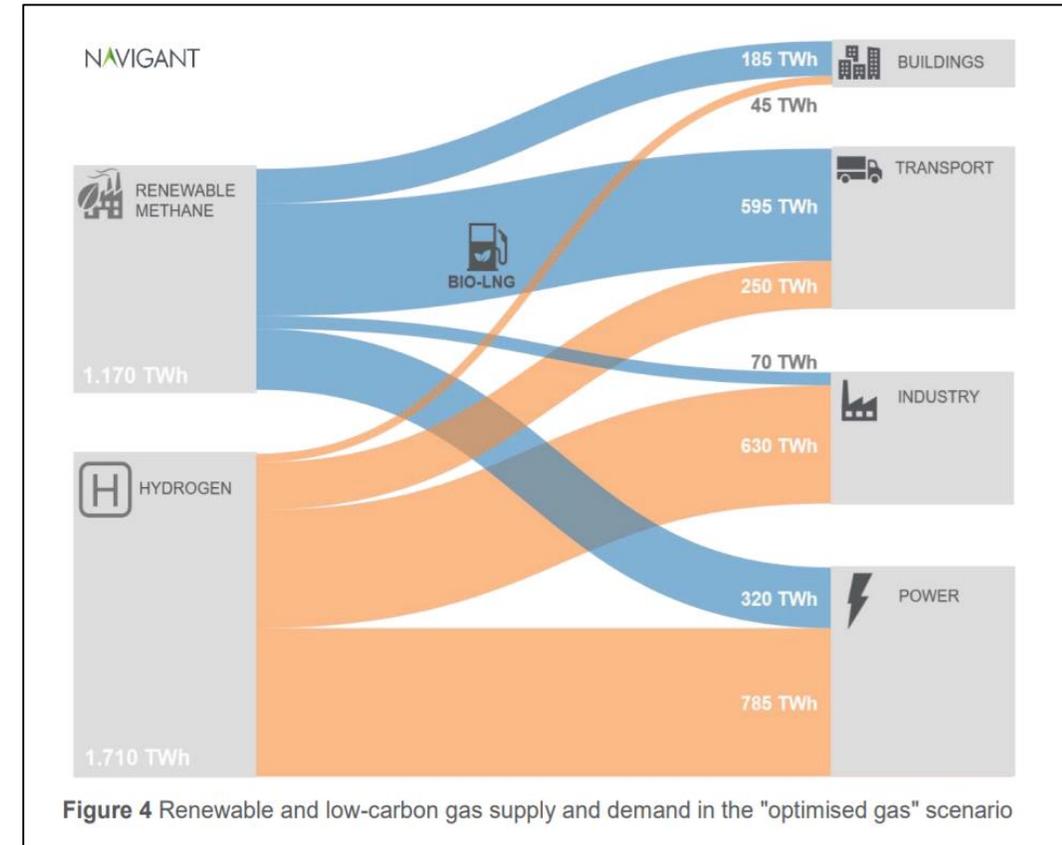
Enables sector coupling/integration and renewable energy storage



# Gas For Climate study March 2019: energy system can become fully renewable

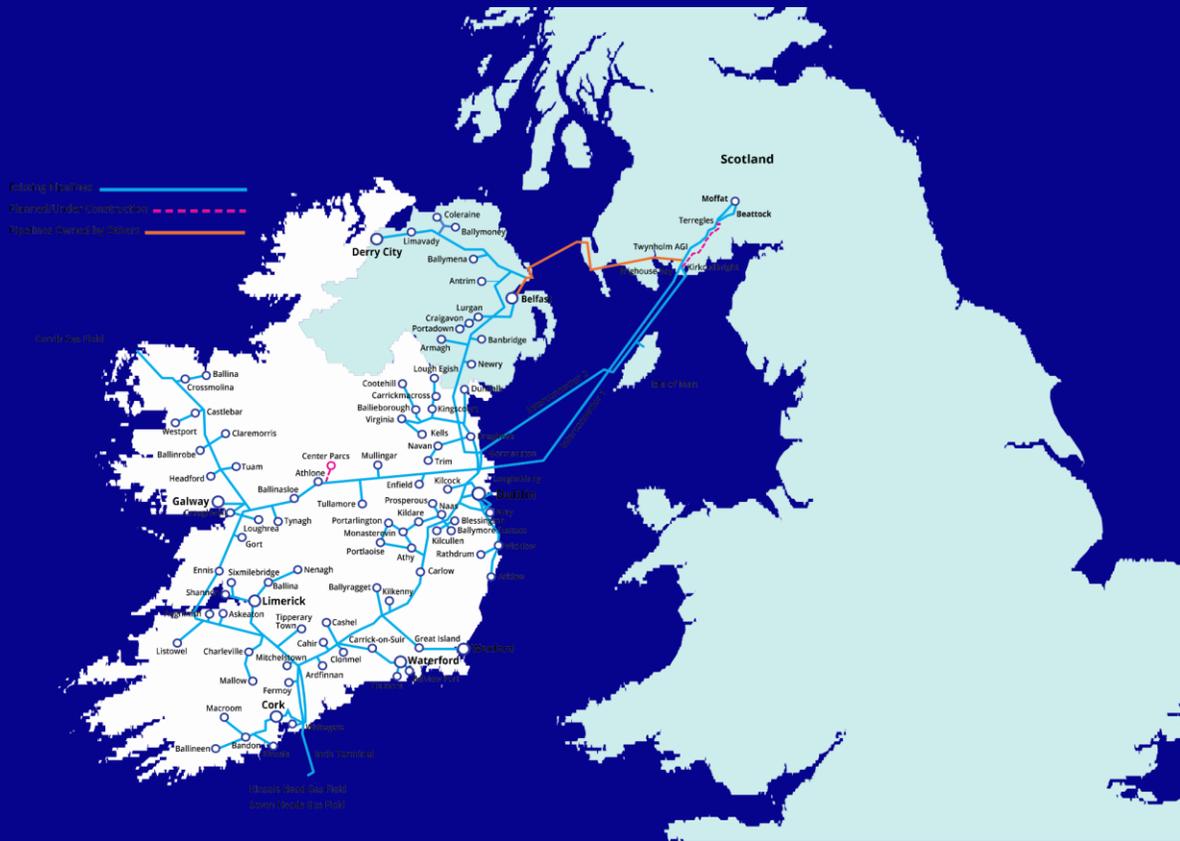


- **Battery seasonal storage is unrealistic** even at strongly reduced costs.
- Full decarbonisation of high temp industrial heat **requires gas**.
- Possible to **sustainably scale-up renewable gas** at strongly reduced production costs.
- Blue hydrogen from natural gas with **CCSU** can be a scalable and **cost-effective option**.
- Potential for renewable hydrogen and biomethane to meet **80% demand** (270 bcm).



“

GNI owns and operates one of the most **strategically important energy assets** in the country. GNI has a vision to utilise this strategic asset to assist Ireland in achieving a number of core national objectives.”



# 2030 Vision

11 TWh

RENEWABLE THERMAL & TRANSPORT ENERGY  
9.5 TWh from Agri-AD

20% NATURAL GAS DISPLACED

5.5m TONNES CO2 SAVINGS ANNUALLY  
3.2m Energy + 2.3m Non-Energy

375 AGRI AD PLANTS ACROSS IRELAND

11m TONNES ANNUALLY SILAGE REQUIREMENT (or equivalent)

8m TONNES ANNUALLY SLURRY REQUIREMENT (or equivalent)

## INVESTMENT

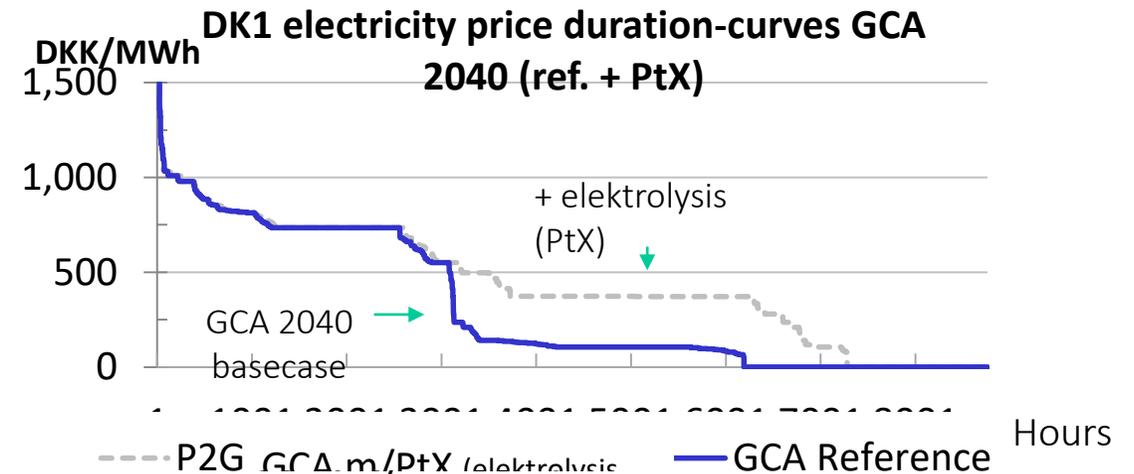
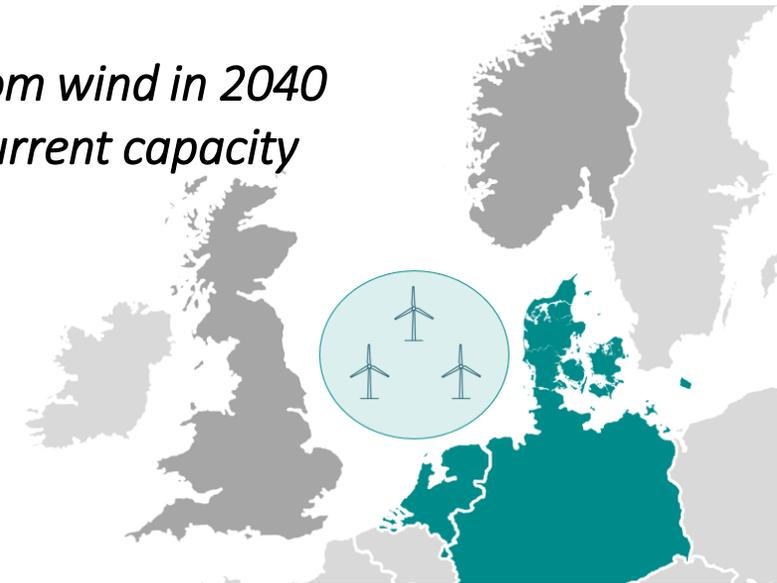
€3b

18 CENTRALISED INJECTION POINTS

560 SPECIALIST GAS TRANSPORTATION TANKERS

- The existing DK energy system **cannot deliver without change**
- North Sea is an important resource – 70-150 MW in 2040 (7-15 x current capacity)
- **PTX can increase the value of wind and PV-scenario:**
  - Average market value for wind power and PV increases from approx 0.02 €/kWh in base case to 0.04 €/kWh in PtX-scenario

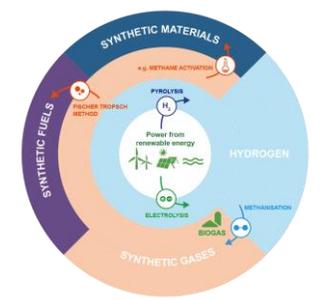
70-150 GW ifrom wind in 2040  
App. 7-15 x current capacity



**innovation**



Gas infrastructure can accommodate renewable & decarbonised gases



Facilitates increased energy efficiency with gas technology

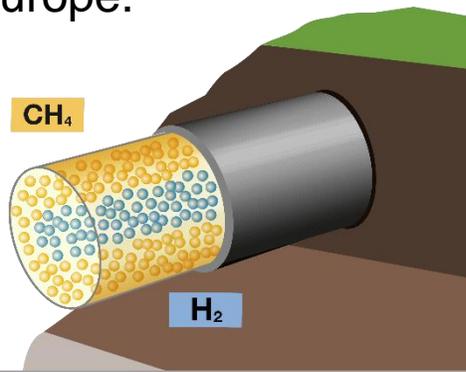


# Innovation - gas system can accommodate hydrogen

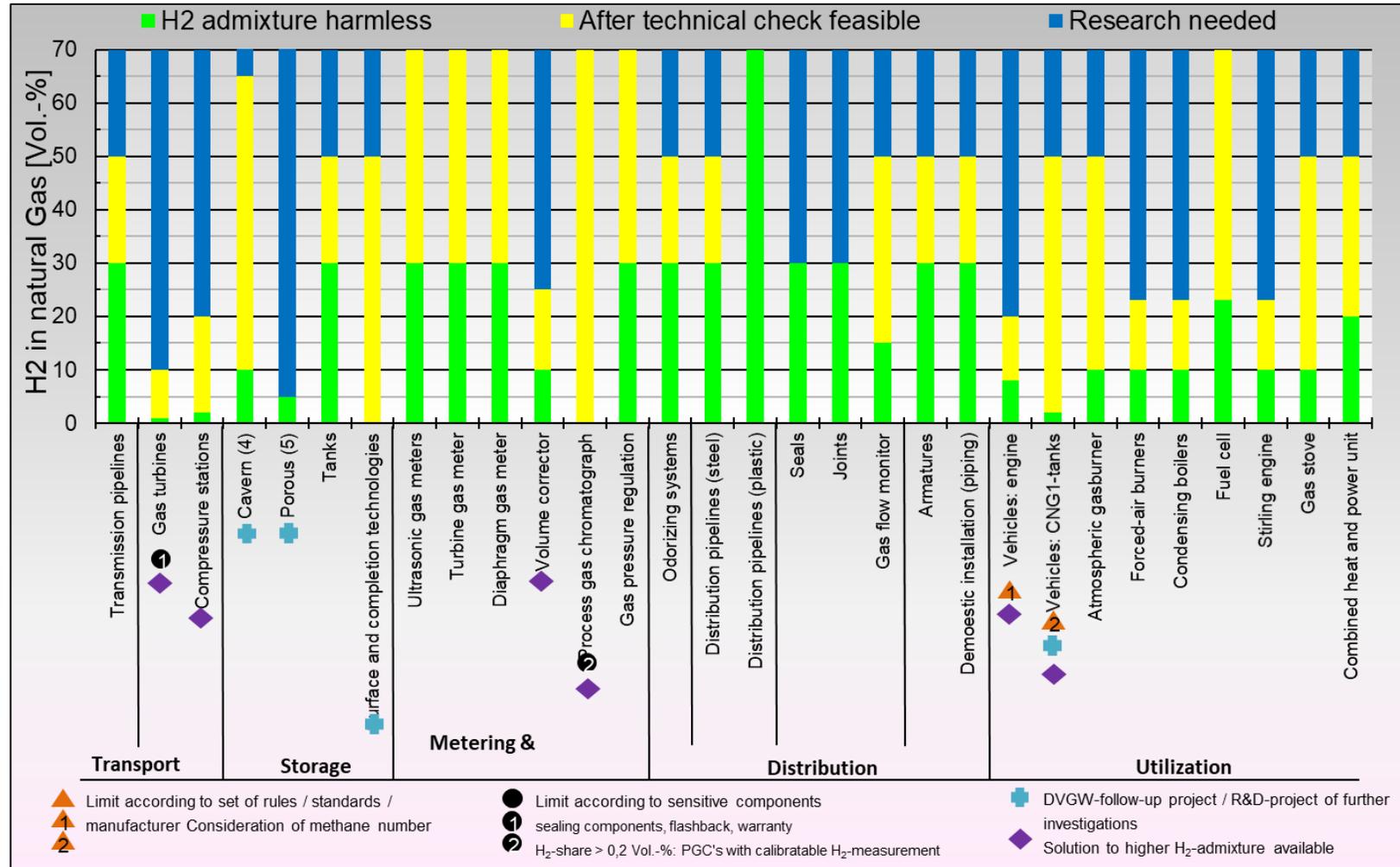


- No technical/physical bottlenecks to transporting hydrogen have been removed.
- Max in EU is Germany at 10% allowed; full-scale tests aim for 20-25%.

Hydrogen transport within the gas grid creates a new *virtual energy grid* throughout Europe.



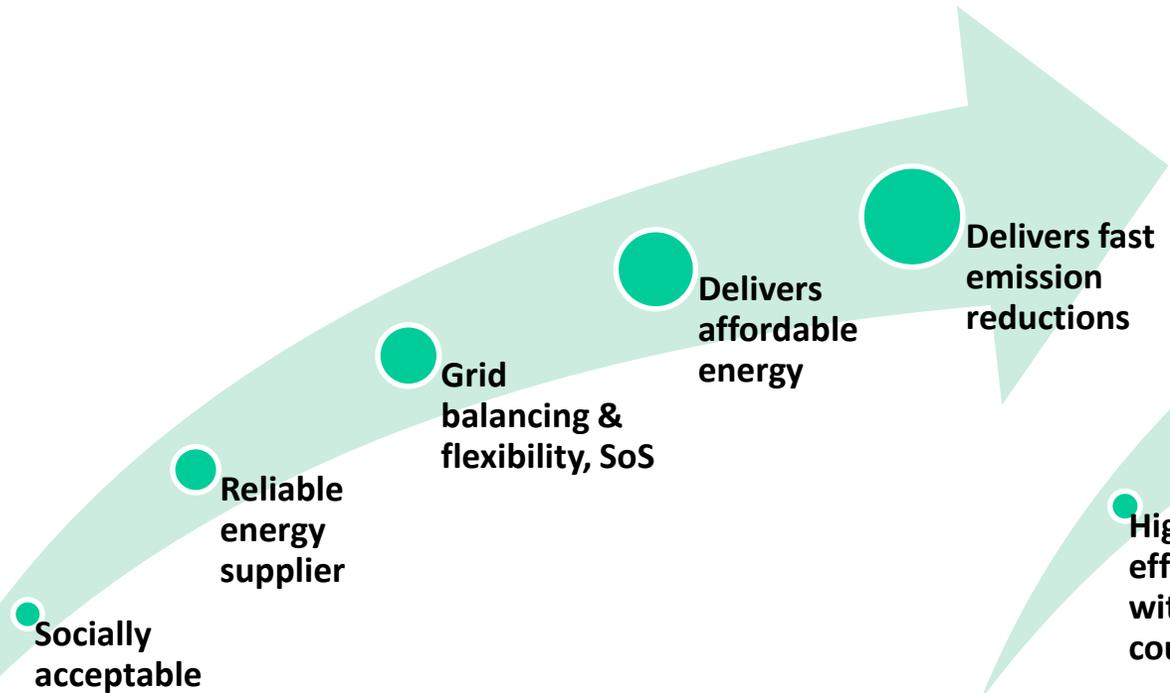
H2 pipeline carries 5x energy that electricity cable (nat gas x 15).



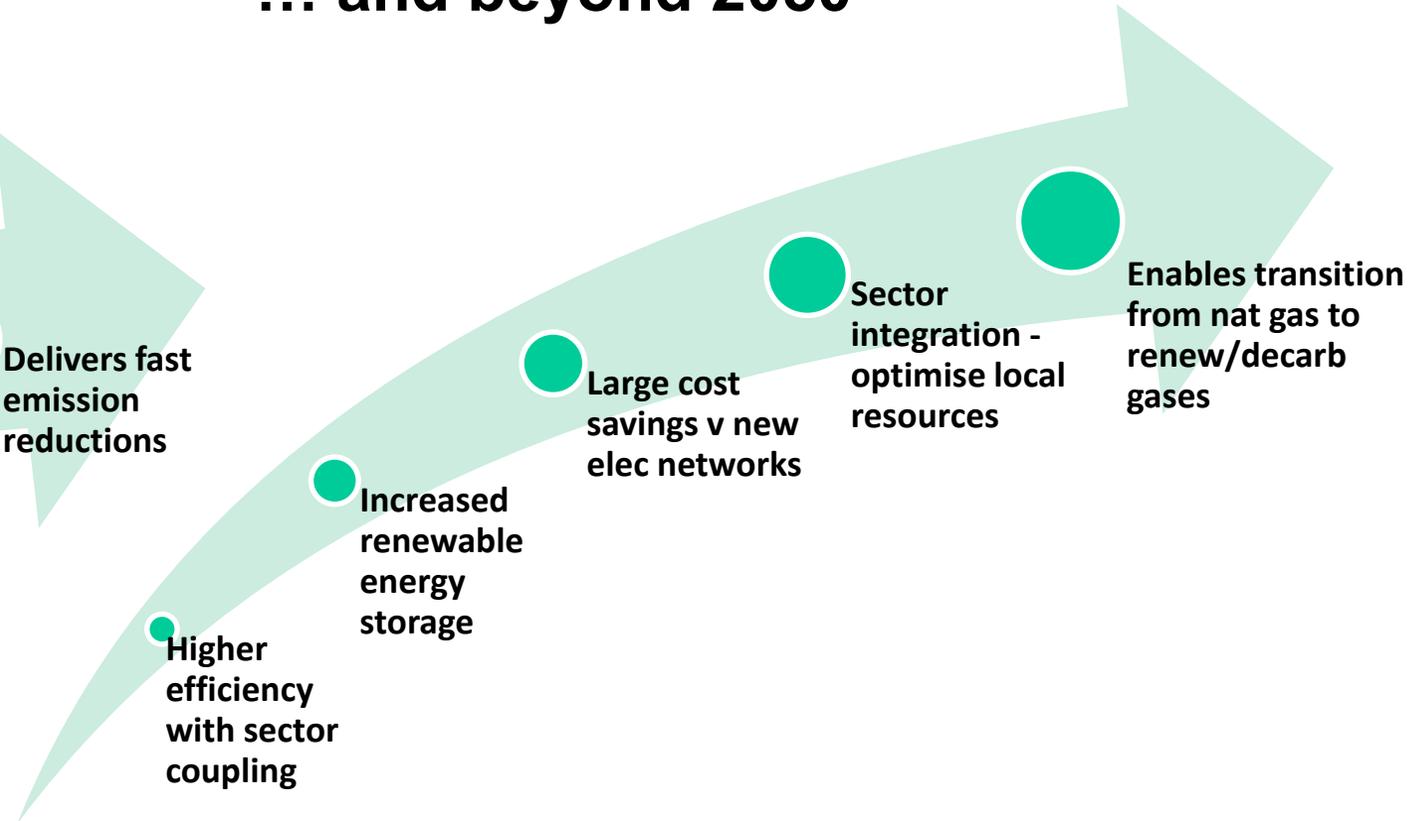
# Role of the gas infrastructure in decarbonising energy



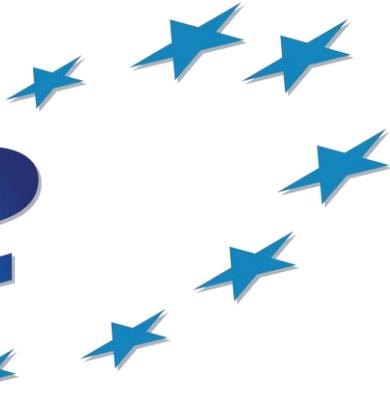
## Essential now ...



## ... and beyond 2050



**gie**



**Thank you**

